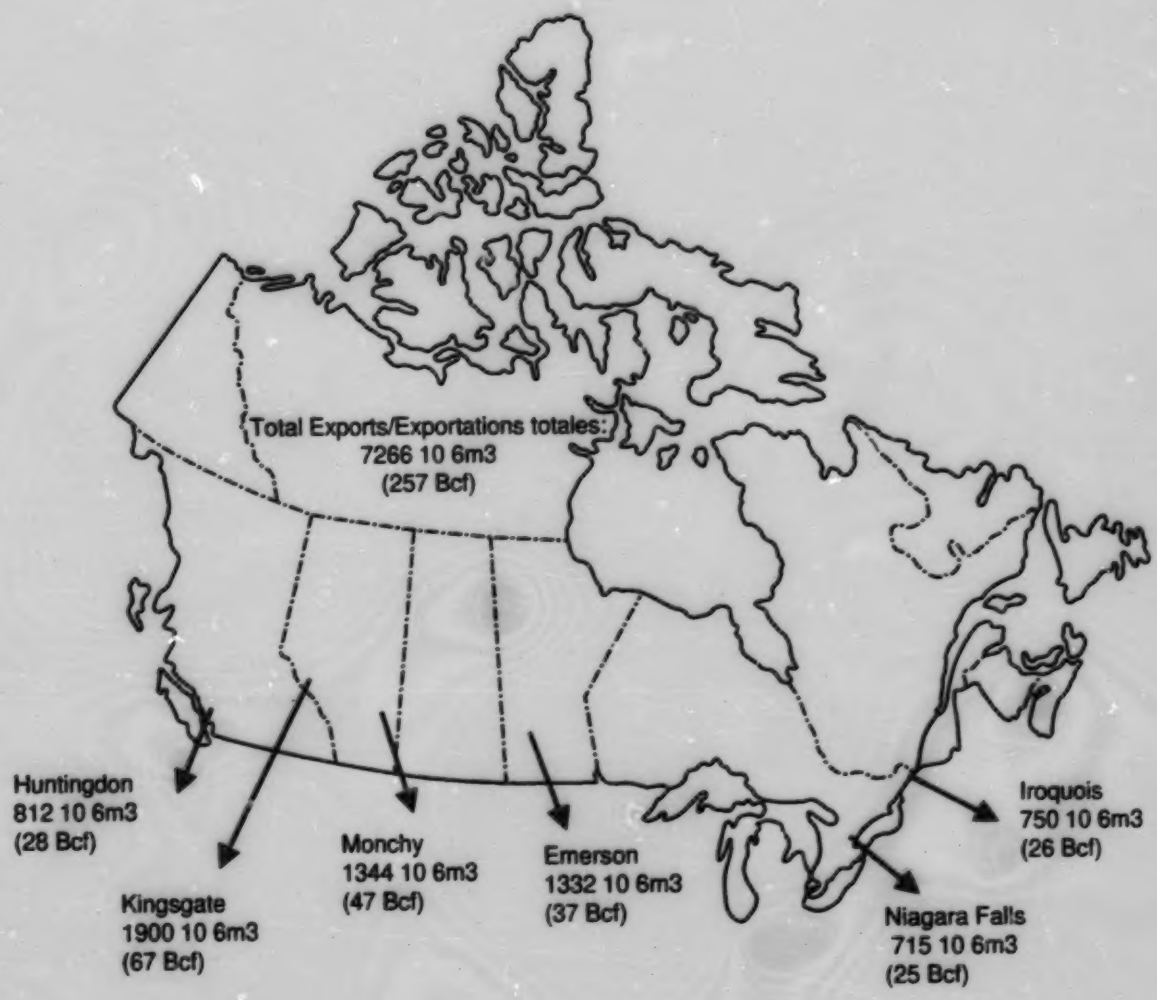
NATURAL GAS EXPORTS & IMPORTS
JULY 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
JULLIET 1998



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)**

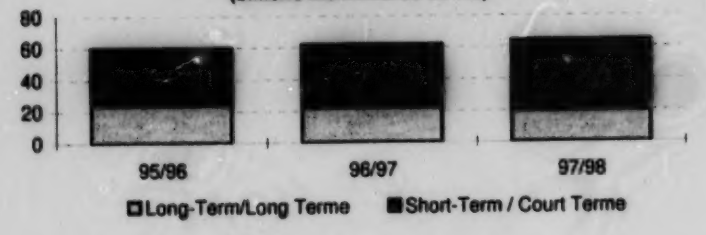


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

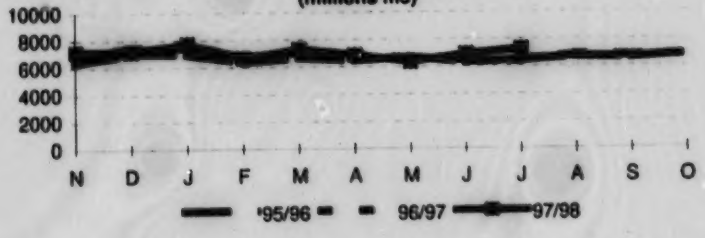


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

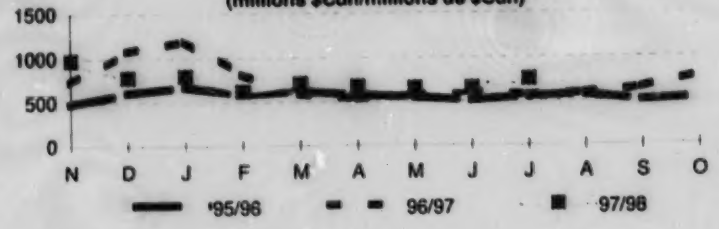
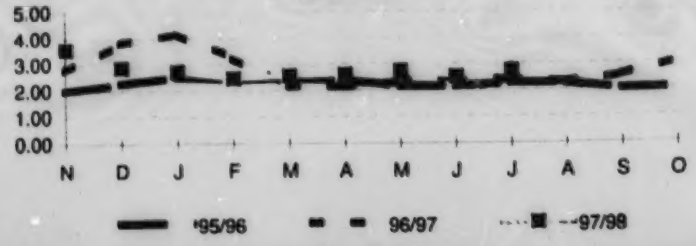


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Imperial Units & $US /Unité Impériales $US

Figure 5 **Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.)**

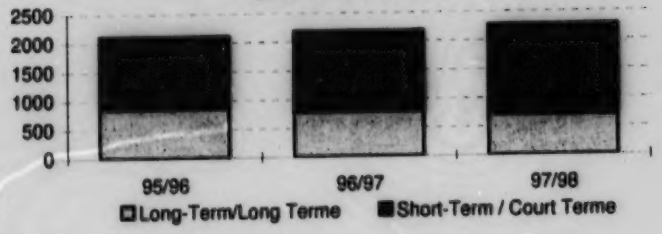


Figure 6 **Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

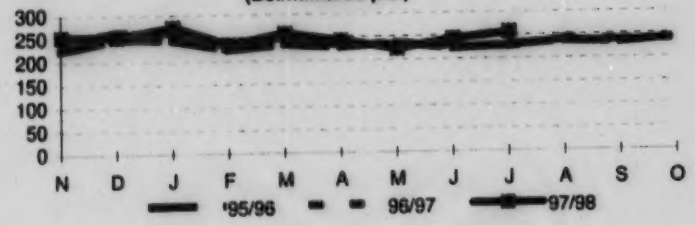


Figure 7 **Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

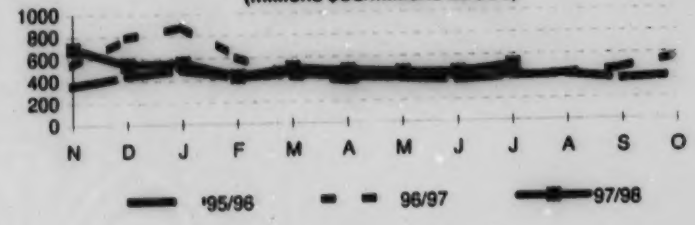


Figure 8 **Monthly Export Price/Prix Moyens par mois ($US/MMBtu/$US/millions de BTU)**

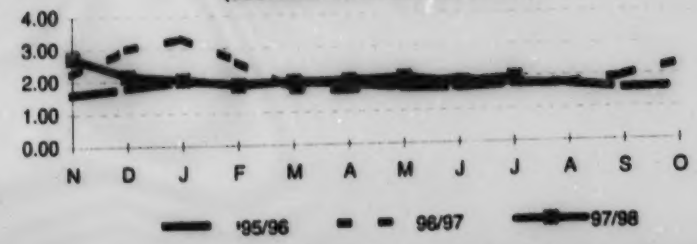


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TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - -MONTH/MOIS- - - VARIATION			- - CUMULATIVE TO DATE - - VARIATION		
		97/07	96/07	% CHANGE	96/11-97/07	97/11-96/07	% CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2401.5	2024.7	-15.7	23042.9	19974.5	-13.3
	SHORT-TERM / COURT TERME	3987.2	5241.5	31.5	38632.0	44174.8	14.3
	TOTAL	6388.7	7266.2	13.7	61674.9	64149.3	4.0
REVENUE/RECETTES (MILLIONS $CDN)	LONG-TERM / LONG TERME	262.3	244.9	-6.6	2877.6	2399.5	-16.6
	SHORT-TERM / COURT TERME	302.9	504.8	66.7	3783.7	4320.3	14.2
	TOTAL	565.2	749.7	32.6	6661.3	6719.8	.9
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.89	3.19	10.4	3.30	3.17	-3.9
	SHORT-TERM / COURT TERME	2.00	2.53	26.5	2.57	2.56	-.4
	TOTAL	2.33	2.71	16.3	2.84	2.75	-3.2
VOLUME (BCF)	LONG-TERM / LONG TERME	84.8	71.5	-15.7	813.4	705.1	-13.3
	SHORT-TERM / COURT TERME	140.8	185.0	31.4	1363.7	1559.4	14.4
	TOTAL	225.6	256.5	13.7	2177.1	2264.5	4.0
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	190.5	164.7	-13.5	2107.9	1668.9	-20.8
	SHORT-TERM / COURT TERME	219.9	339.4	54.3	2775.0	3002.6	8.2
	TOTAL	410.4	504.1	22.8	4882.9	4671.5	-4.3
AVG.PRICE/PRIX MOYEN ($US/MMBTU)	LONG-TERM / LONG TERME	2.25	2.30	2.2	2.59	2.37	-8.5
	SHORT-TERM / COURT TERME	1.56	1.82	16.7	2.02	1.91	-5.4
	TOTAL	1.82	1.96	7.7	2.23	2.05	-8.1

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9707	9807	% CHANGE VARIATION EN %	9707	9807	% CHANGE VARIATION EN %	9611-9707	9711-9807	% CHANGE VARIATION EN %	9611-9707	9711-9807	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2401.5	2024.7	-15.7	2.89	3.19	10.6	23042.9	19974.5	-13.3	3.30	3.17	-3.8
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2679.0	3559.9	32.9	2.07	2.52	22.0	24493.2	28934.5	18.1	2.64	2.53	-4.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1308.2	1681.7	28.6	1.86	2.55	36.8	14138.8	15240.4	7.8	2.46	2.63	6.9
TOTAL - TERM/TERME	6388.7	7266.3	13.7	2.33	2.71	16.3	61674.9	64149.4	4.0	2.84	2.75	-3.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1645.7	1597.9	-2.9	1.67	2.10	25.8	15236.1	15209.3	-.2	2.15	2.15	-.2
MIDWEST/MIDWEST	2214.7	2827.2	27.7	2.43	2.83	16.6	21713.9	22991.1	5.9	2.93	2.83	-3.4
MOUNTIAN/ROCHEUSES	49.9	87.6	75.6	1.76	2.37	34.8	579.9	835.4	44.1	2.12	2.22	4.4
NORTHEAST/NORD-EST	1521.0	1687.8	11.0	3.22	3.44	7.0	13960.8	14570.6	4.4	3.77	3.60	-4.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	957.3	1065.9	11.3	1.90	2.22	16.8	10184.1	10534.9	3.4	2.47	2.34	-5.1
TOTAL - REGION/RÉGION	6388.6	7266.4	13.7	2.33	2.71	16.3	61674.8	64149.3	4.0	2.84	2.75	-3.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	504.2	690.4	36.9	3.04	3.22	6.1	5093.7	5809.5	14.1	3.32	3.32	.1
LDC/SDL	2471.1	2295.5	-7.1	2.48	2.73	10.3	22679.9	21854.4	-3.6	2.95	2.76	-6.5
MARKETING CO./DISTRIBUTEURS	3096.4	3878.5	25.3	2.12	2.62	23.5	31119.3	32955.4	5.9	2.71	2.67	-1.7
PIPELINE/PIPELINES	316.9	401.8	26.8	2.13	2.60	22.4	2781.9	3530.1	26.9	2.58	2.60	1.2
TOTAL - CUSTOMER TYPE/CLIENT	6388.6	7266.2	13.7	2.33	2.71	16.3	61674.8	64149.4	4.0	2.84	2.75	-3.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9707	9807	% CHANGE VARIATION EN %	9707	9807	% CHANGE VARIATION EN %	9611-9707	9711-9807	% CHANGE VARIATION EN %	9611-9707	9711-9807	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	84.8	71.5	-15.7	2.25	2.30	2.3	813.4	705.1	-13.3	2.59	2.37	-8.7
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	94.6	125.7	32.9	1.61	1.82	12.9	864.6	1021.4	18.1	2.07	1.89	-9.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	46.2	59.4	28.6	1.45	1.84	26.6	499.1	538.0	7.8	1.94	1.96	1.3
TOTAL - TERM/TERME	225.6	256.6	13.7	1.82	1.96	7.7	2177.1	2264.5	4.0	2.23	2.05	-8.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	58.1	56.4	-2.9	1.30	1.51	16.5	537.8	536.9	-.2	1.69	1.60	-5.3
MIDWEST/MIDWEST	78.2	99.8	27.6	1.89	2.04	8.0	766.5	811.6	5.9	2.31	2.11	-8.5
MOUNTAIN/ROCHEUSES	1.8	3.1	72.2	1.37	1.71	24.8	20.5	29.5	43.9	1.67	1.65	-1.1
NORTHEAST/NORD-EST	53.7	59.6	11.0	2.51	2.48	-1.0	492.8	514.6	4.4	2.96	2.69	-9.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.8	37.6	11.2	1.48	1.60	8.1	359.5	371.9	3.4	1.94	1.75	-10.0
TOTAL - REGION/RÉGION	225.6	256.5	13.7	1.82	1.96	7.7	2177.1	2264.5	4.0	2.23	2.05	-8.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	17.8	24.4	37.1	2.37	2.32	-1.8	179.8	205.1	14.1	2.61	2.48	-5.0
LDC/SDL	87.2	81.0	-7.1	1.93	1.97	2.1	800.6	771.5	-3.6	2.32	2.06	-11.2
MARKETING CO./DISTRIBUTEURS	109.3	136.9	25.3	1.66	1.89	14.3	1098.5	1163.4	5.9	2.13	1.99	-6.8
PIPELINE/PIPELINES	11.2	14.2	26.8	1.66	1.88	13.3	98.2	124.6	26.9	2.02	1.94	-4.1
TOTAL - CUSTOMER TYPE/CLIENT	225.5	256.5	13.7	1.82	1.96	7.7	2177.1	2264.6	4.0	2.23	2.05	-8.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
		9707	9807		9707	9807		9611-9707	9711-9807		9611-9707	9711-9807	
ADEN	LONG-TERM/LONG TERME	14.2	.0	-100.0	1.21	.00	-100.0	141.5	111.0	-21.5	1.44	1.32	-8.6
	SHORT-TERM/COURT TERME	.0	18.7	.0	.00	1.93	.0	.0	48.8	.0	.00	1.95	.0
	TOTAL ADEN	14.2	18.7	32.1				141.5	159.9	13.0			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	33.9	24.5	-27.7	1.89	2.20	16.6	361.8	430.4	19.0	1.99	1.95	-2.4
	TOTAL CARDSTON	33.9	24.5	-27.7	1.89	2.20	16.6	361.8	430.4	19.0	1.99	1.95	-2.4
CHIPPAWA	LONG-TERM/LONG TERME	40.3	25.8	-35.9	4.26	5.76	35.4	345.2	320.9	-7.0	4.31	5.41	25.5
	SHORT-TERM/COURT TERME	14.5	41.7	187.2	2.20	3.61	64.0	399.8	477.3	19.4	4.06	3.41	-15.9
	TOTAL CHIPPAWA	54.8	67.5	23.1	3.71	4.43	19.4	745.0	798.2	7.1	4.18	4.22	1.0
CORNWALL	LONG-TERM/LONG TERME	17.0	1.8	-89.2	4.15	1.59	-61.6	231.6	169.9	-26.7	4.09	4.52	10.6
	SHORT-TERM/COURT TERME	7.5	10.8	45.1	2.65	2.81	6.4	111.2	138.6	24.6	2.94	2.94	.0
	TOTAL CORNWALL	24.5	12.7	-48.3	3.69	2.64	-28.6	342.8	308.5	-10.0	3.72	3.81	2.5
EMERSON	LONG-TERM/LONG TERME	445.9	313.7	-29.6	2.74	3.11	13.5	4045.6	3607.1	-10.8	2.98	2.97	-.3
	SHORT-TERM/COURT TERME	523.4	1018.3	94.5	2.53	2.81	10.7	5200.0	6502.7	25.1	3.41	2.97	-12.9
	TOTAL EMERSON	969.3	1332.0	37.4	2.63	2.88	9.5	9245.6	10109.8	9.3	3.22	2.97	-7.9
HIGHWATER	LONG-TERM/LONG TERME	27.8	5.3	-80.9	3.54	3.75	5.9	240.7	46.9	-80.5	3.85	3.67	-4.7
	SHORT-TERM/COURT TERME	.0	22.0	.0				.0	190.5	.0			
	TOTAL HIGHWATER	27.8	27.3	-1.6				240.7	237.4	-1.4			
HUNTINGDON	LONG-TERM/LONG TERME	135.3	110.0	-18.7	2.07	2.37	14.9	1475.9	1137.7	-22.9	2.75	2.53	-8.2
	SHORT-TERM/COURT TERME	552.2	702.1	27.1	1.75	2.02	15.8	6095.8	6552.8	7.5	2.49	2.31	-6.9
	TOTAL HUNTINGDON	687.5	812.1	18.1	1.81	2.07	14.4	7571.7	7690.5	1.6	2.54	2.35	-7.5
IROQUOIS	LONG-TERM/LONG TERME	588.4	514.7	-12.5	3.07	3.34	8.7	5092.9	4767.2	-6.4	3.75	3.43	-8.5
	SHORT-TERM/COURT TERME	112.9	236.1	109.1	2.73	3.17	16.0	1116.8	1697.8	52.0	3.49	3.59	2.7
	TOTAL IROQUOIS	701.3	750.8	7.0	3.02	3.28	8.8	6209.7	6464.9	4.1	3.70	3.47	-6.3
KINGSGATE	LONG-TERM/LONG TERME	255.4	262.4	2.7	1.83	1.99	8.5	3721.7	2397.0	-35.6	2.43	2.12	-12.5
	SHORT-TERM/COURT TERME	1659.7	1637.1	-1.4	1.71	2.21	29.4	14081.9	15942.5	13.2	2.09	2.16	3.6
	TOTAL KINGSGATE	1915.1	1899.5	-.8	1.72	2.18	26.4	17803.5	18339.5	3.0	2.16	2.16	-.1

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9707	9807	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9707	9807	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9611-9707	9711-9807	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9611-9707	9711-9807	% CHANGE VARIATION EN %
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	342.8	315.2	-8.1	2.88	3.18	10.5	2892.9	2829.4	-2.2	3.43	2.87	-16.3
	SHORT-TERM/COURT TERME	845.1	1028.6	21.7	2.00	2.61	30.6	8715.6	8986.9	3.1	2.41	2.64	9.7
	TOTAL MONCHY	1187.9	1343.8	13.1	2.25	2.74	21.8	11608.5	11816.3	1.8	2.66	2.70	1.3
NAPIERVILLE	LONG-TERM/LONG TERME	39.0	40.6	4.0	4.31	4.87	13.1	351.4	335.6	-4.5	4.30	4.59	6.8
	SHORT-TERM/COURT TERME	1.1	1.0	-5.8				17.9	20.8	16.1			
	TOTAL NAPIERVILLE	40.1	41.6	3.7				369.3	356.4	-3.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	472.7	412.2	-12.8	3.35	3.75	11.8	4260.6	3953.5	-7.2	3.78	3.80	.6
	SHORT-TERM/COURT TERME	185.8	303.7	63.4	3.32	3.24	-2.6	1771.9	2399.7	35.4	3.88	3.52	-9.3
	TOTAL NIAGARA FALLS	658.5	715.9	8.7	3.35	3.53	5.6	6032.5	6353.2	5.3	3.81	3.69	-3.0
NORTH PORTAL	SHORT-TERM/COURT TERME	19.6	12.9	-34.0				121.4	106.3	-12.4			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	18.4	37.7	104.8				291.6	234.3	-19.6			
	TOTAL OJIBWAY (WINDSOR)	18.4	37.7	104.8				291.6	234.3	-19.6			
PHILIPSBURG	LONG-TERM/LONG TERME	7.9	9.2	16.4	4.29	4.30	.3	81.7	132.7	62.3	3.14	3.28	4.5
	SHORT-TERM/COURT TERME	.0	.0	.0				50.1	.0	-100.0			
	TOTAL PHILIPSBURG	7.9	9.2	16.4				131.9	132.7	.6			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.0	-100.0	1.16	.00	-100.0	1.3	1.0	-19.7	1.13	1.24	9.3
	SHORT-TERM/COURT TERME	.0	.2	.0				.0	.3	.0			
	TOTAL REAGAN FIELD	.1	.2	2.9				1.3	1.3	.6			
SARNIA	SHORT-TERM/COURT TERME	.0	4.2	.0				.9	11.7	1,273.4			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	22.8	.0				.0	47.1	.0			
SPRAGUE	LONG-TERM/LONG TERME	14.5	13.7	-5.5	2.42	2.89	19.5	159.9	164.7	3.0	2.78	2.73	-1.9
	SHORT-TERM/COURT TERME	.1	.1	-30.8				4.2	2.5	-40.9			
	TOTAL SPRAGUE	14.6	13.8	-5.6				164.1	167.2	1.9			
ST. CLAIR	SHORT-TERM/COURT TERME	13.0	119.2	817.7				291.2	303.8	31.8			
TOTAL		6388.7	7266.3	13.7	2.33	2.71	[illegible]3	61674.9	64149.3	4.0	2.84	2.75	-3[illegible]

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	98 APR	98 MAY	98 JUN	98 JUL	TOTAL
ADEN	16176.4	16953.9	16603.3	14932.6	20264.1	18346.7	18965.9	18862.8	18749.5	159855.2
CARDSTON	52532.4	43545.4	69244.9	70434.5	61470.2	36028.1	41616.2	31101.9	24470.3	430443.9
CHIPPAWA	69941.0	103883.0	117664.1	95181.6	86779.5	65782.5	92804.6	98639.3	[illegible]98.4	798164.0
CORNWALL	37390.0	62733.8	38673.1	38773.4	38886.2	28828.1	23915.1	26636.1	14670.0	308505.8
EMERSON	1023345.6	1083549.1	1368686.4	962077.5	1136587.0	1025737.8	1087115.4	1090750.8	1331951.5	10109801.1
HIGHWATER	26601.0	27311.0	27311.0	24668.0	27311.0	25792.6	27311.0	23770.1	27311.0	237386.7
HUNTINGDON	999421.9	902044.6	938423.4	802063.7	912309.9	836175.6	736290.1	752692.2	812[illegible]10.5	7690531.9
IROQUOIS	706465.4	739682.0	735499.6	682982.1	710369.1	698996.1	722837.6	717336.7	750765.9	6464934.5
KINGSGATE	2092264.3	2015723.9	2175808.2	1931355.7	2150442.0	2070120.0	2023923.2	1980310.7	1899529.4	18339477.4
MONCHY	1311497.8	1270711.2	1412146.0	1286964.8	1363323.3	1294360.3	1284112.2	1249341.3	1343841.6	11816298.5
NAPIERVILLE	38297.1	45495.5	25819.9	34541.5	47046.2	41414.7	41166.5	41018.3	41569.9	356369.6
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	703151.8	577446.5	646021.7	720076.9	715902.4	6353228.9
NORTH PORTAL	11894.7	12056.1	9628.4	8786.7	12930.7	12391.9	12918.6	12762.7	12942.5	106312.3
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	227.9	30237.0	21024.6	27278.6	29200.2	9227.6	232653.7
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	16812.0	15647.0	10305.6	9274.4	153.0	1259.0
REAGAN FIELD	136.6	142.8	139.8	137.1	161.0	132.5	154.9	101.3	4184.0	11736.7
SARNIA	.	3128.3	699.2	.	1114.9	.	699.0	1909.3	22766.3	47056.9
SARNIA/BLUE WATER	.	.	.	.	.	.	10905.7	13384.9	13702.4	167214.3
SPRAGUE	19586.0	20129.4	20858.6	18307.8	19577.0	18150.5	18755.7	18066.9	119158.0	383787.0
ST. CLAIR	37777.4	23065.5	44125.4	8404.4	15452.6	48013.3	36941.6	50840.8		
TOTAL	7203772.4	7209250.7	7851602.1	6671674.1	7354225.4	6834388.8	6864039.2	6894085.6	7266271.4	64149310.0

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
	9711 9807	9611 9707	% CHANGE VARIATION EN %	9807	9707	% CHANGE VARIATION EN %	9711 9807	9611 9707	% CHANGE VARIATION EN %	9807	9707	% CHANGE VARIATION EN %
TCGS	11808.2	11053.6	6.8	1391.05	1191.4	16.8	416839.6	390203.2	6.8	49105.4	42056.7	16.8
PAN-ALBERTA	7944.4	8477.0	-6.3	872.69	872.6	.0	280443.8	299248.0	-6.3	30806.6	30803.0	.0
PROGAS	4827.2	4494.4	7.4	539.57	507.8	6.3	170406.1	158657.4	7.4	19047.3	17926.3	6.3
PG&E	4440.2	4469.6	-.7	506.86	505.6	.3	156744.9	157780.0	-.7	17892.8	17847.5	.3
ENGAGE ENERGY	3811.7	3803.7	.2	511.87	352.6	45.2	134555.5	134275.7	.2	18069.6	12447.1	45.2
CANWEST	2083.6	1907.3	9.2	237.51	193.7	22.6	73552.5	67330.0	9.2	8384.4	6838.5	22.6
ENRON	1774.1	712.5	149.0	245.98	130.7	88.2	62627.6	25151.0	149.0	8683.4	4614.9	88.2
CORAL ENERGY	1584.2	.0	.0	188.17	.0	.0	55925.2	.0	.0	6642.6	.0	.0
POCO	1474.9	1214.0	21.5	140.78	165.0	-14.7	52064.0	42853.7	21.5	4969.7	5825.4	-14.7
UNPP/NORCEN	1366.4	1710.2	-20.1	34.25	194.9	-82.4	48233.5	60371.4	-20.1	1209.1	6881.1	-82.4
IGI RESOURCES	1349.3	947.2	42.5	174.45	116.8	49.3	47633.0	33436.1	42.5	6158.2	4124.0	49.3
HUSKY	1171.8	1161.0	.9	109.88	123.1	-10.7	41365.1	40985.4	.9	3879.0	4345.9	-10.7
PANCANADIAN	1148.1	1286.2	-10.7	142.74	146.0	-2.3	40529.2	45404.2	-10.7	5038.8	5155.4	-2.3
AMOCO	1146.9	1212.1	-5.4	137.42	131.8	4.3	40485.2	42787.5	-5.4	4851.1	4651.9	4.3
RENAISSANCE	1116.3	1044.1	6.9	172.28	97.1	77.5	39407.3	36858.8	6.9	6081.6	3427.0	77.5
OTHERS (AUTRES)	17102.1	18181.9	-5.9	1860.77	1659.5	12.1	603719.8	641839.6	-5.9	65687.0	58581.0	12.1
TOTAL	64149.3	61674.9	4.0	7266.27	6388.7	13.7	2264532.3	2177182.1	4.0	256506.4	225525.7	13.7

TABLE 5

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9711-9807	9611-9707	% CHANGE VARIATION EN %	9711-9807	9611-9707	% CHANGE VARIATION EN %	9711-9807	9611-9707	% CHANGE VARIATION EN %	9711-9807	9611-9707	% CHANGE VARIATION EN %
********** LONG-TERM **********												
TCGS	5186.5	5810.1	-10.7	3.33	3.48	-4.4	183088.0	205103.1	-10.7	2.49	2.73	-9.1
PAN-ALBERTA	4190.7	3982.9	5.2	2.55	3.01	-15.4	147934.0	140600.4	5.2	1.90	2.36	-19.7
PROGAS	3580.7	3582.8	-.1	3.35	3.33	.7	126400.6	126476.1	-.1	2.50	2.61	-4.4
TCGS/CNSTS/TMC	878.7	745.1	17.9	3.92	4.21	-6.8	31018.6	26303.1	17.9	2.92	3.31	-11.8
CANWEST	724.0	703.4	2.9	2.39	2.67	-10.6	25558.1	24830.2	2.9	1.78	2.10	-15.3
POCO	412.5	453.6	-9.1	2.44	2.70	-9.6	14560.3	16014.2	-9.1	1.83	2.13	-14.2
SHELL CANADA	313.5	1464.6	-78.6	4.62	3.56	29.6	11067.8	51701.0	-78.6	3.44	2.80	22.9
UNPF/NORCEN	301.6	310.1	-2.7	2.71	2.73	-.9	10647.6	10947.3	-2.7	2.02	2.14	-6.0
ATCOR	292.7	288.5	1.5	3.31	3.71	-10.6	10331.8	10182.7	1.5	2.47	2.91	-15.2
WASHINGTON WP	288.8	268.2	7.7	2.06	2.03	1.8	10195.2	9469.0	7.7	1.54	1.59	-3.3
NEW ENGLAND PC	270.1	230.6	17.1	3.09	3.05	1.3	9533.8	8141.5	17.1	2.30	2.39	-3.8
SITHE/INDEPEND	216.7	216.4	.1	5.81	4.46	30.2	7648.3	7639.6	.1	4.33	3.50	23.8
AMOCO/CON ED	196.4	235.6	-16.6	3.78	3.76	.7	6933.3	8317.3	-16.6	2.83	2.95	-4.3
WASCANA ENERGY	194.3	191.2	1.7	3.63	4.79	-24.3	6860.3	6747.8	1.7	2.70	3.77	-28.2
NMU (TCGS)	164.7	159.9	3.0	2.73	2.78	-1.9	5815.7	5645.1	3.0	2.04	2.19	-6.9
OTHERS (AUTRES)	2762.7	4399.8	-37.2	3.42	3.19	7.3	97525.2	155316.6	-37.2	2.56	2.51	2.0
TOTAL LONG-TERM	19974.5	23042.9	-13.3	3.17	3.30	-3.8	705118.7	813434.9	-13.3	2.37	2.59	-8.7

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9711-9807	9611-9707	% CHANGE VARIATION EN %	9711-9807	9611-9707	% CHANGE VARIATION EN %	9711-9807	9611-9707	% CHANGE VARIATION EN %	9711-9807	9611-9707	% CHANGE VARIATION EN %
********** SHORT-TERM **********												
TCGS	6621.7	5243.5	26.3				233751.6	185100.1	26.3			
PG&E	4440.2	4469.6	-.7				156744.9	157780.0	-.7			
ENGAGE ENERGY	3803.3	2911.8	30.6				134260.1	102788.2	30.6			
PAN-ALBERTA	3753.7	4494.1	-16.5				132509.8	158647.6	-16.5			
ENRON	1774.1	712.5	149.0				62627.6	25151.0	149.0			
CORAL ENERGY	1584.2	.0	.0				55925.2	.0	.0			
CANWEST	1359.6	1203.9	12.9				47994.5	42499.8	12.9			
IGI RESOURCES	1349.3	947.2	42.5				47633.0	33436.1	42.5			
PROGAS	1246.6	911.6	36.7				44005.5	32181.3	36.7			
PANCANADIAN	1148.1	1286.2	-10.7				40529.2	45404.2	-10.7			
AMOCO	1146.9	1212.1	-5.4				40485.2	42787.5	-5.4			
UNPF/NORCEN	1064.7	1400.1	-24.0				37585.9	49424.1	-24.0			
POCO	1062.4	760.3	39.7				37503.7	26839.5	39.7			
HUSKY	1045.3	816.5	28.0				36898.5	28824.1	28.0			
RENAISSANCE	1014.3	930.7	9.0				35807.1	32853.6	9.0			
OTHERS (AUTRES)	11760.4	11332.0	3.8				415151.9	400029.9	3.8			
TOTAL SHORT-TERM	44174.8	38632.0	14.3	2.56	2.57	-.3	1559413.6	1363747.1	14.3	1.91	2.02	-5.5

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)
9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9712	5240.0	2.96	.32	2.64	1969.2	2.77	.25	2.52	7209.3	2.90	.30	2.61
9801	5691.1	2.71	.29	2.43	2160.5	2.76	.24	2.52	7851.6	2.73	.28	2.45
9802	4871.4	2.49	.32	2.16	1800.3	2.42	.27	2.15	6671.7	2.47	.31	2.16
9803	5477.8	2.54	.29	2.25	1876.5	2.57	.25	2.32	7354.2	2.55	.28	2.27
9804	4977.4	2.62	.30	2.32	1857.0	2.62	.27	2.35	6834.4	2.62	.30	2.32
9805	5033.5	2.71	.32	2.39	1830.6	2.61	.26	2.35	6864.0	2.68	.30	2.38
9806	4964.9	2.53	.32	2.21	1929.2	2.40	.27	2.13	6894.1	2.49	.30	2.19
9807	5334.0	2.75	.30	2.44	1911.3	2.63	.29	2.34	7245.3	2.72	.30	2.42
9711-9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9711-9712	10325.1	3.26	.32	2.94	4087.9	3.21	.26	2.95	14413.0	3.24	.30	2.94
9711-9801	16016.3	3.06	.31	2.76	6248.3	3.06	.25	2.80	22264.6	3.06	.29	2.77
9711-9802	20887.7	2.93	.31	2.62	8048.6	2.91	.26	2.66	28936.3	2.92	.30	2.63
9711-9803	26365.4	2.85	.31	2.54	9925.1	2.85	.26	2.59	36290.5	2.85	.29	2.56
9711-9804	31342.8	2.81	.31	2.51	11782.1	2.81	.26	2.55	43124.9	2.81	.29	2.52
9711-9805	36376.3	2.80	.31	2.49	13612.7	2.79	.26	2.53	49989.0	2.79	.29	2.50
9711-9806	41341.2	2.77	.31	2.46	15541.9	2.74	.26	2.48	56883.0	2.76	.30	2.46
9711-9807	46675.2	2.76	.31	2.45	17453.2	2.73	.26	2.46	64128.3	2.75	.30	2.46

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)
9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9712	4479.4	3.02	.32	2.70	1696.2	2.78	.26	2.53	6175.7	2.96	.31	2.65
9801	4886.9	2.74	.30	2.44	1909.7	2.79	.25	2.54	6796.6	2.75	.29	2.47
9802	4156.6	2.55	.34	2.21	1634.1	2.44	.27	2.17	5790.7	2.52	.32	2.20
9803	4645.5	2.63	.31	2.33	1659.1	2.60	.26	2.34	6304.6	2.62	.30	2.33
9804	4223.4	2.70	.31	2.39	1662.0	2.66	.28	2.38	5885.4	2.69	.30	2.39
9805	4358.7	2.77	.33	2.44	1685.3	2.65	.26	2.39	6044.1	2.74	.31	2.43
9806	4286.2	2.61	.32	2.28	1775.5	2.44	.28	2.16	6061.7	2.56	.31	2.25
9807	4721.5	2.82	.31	2.52	1694.5	2.71	.30	2.41	6416.1	2.79	.30	2.49
9711-9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9711-9712	8886.2	3.32	.32	2.99	3362.4	3.26	.26	3.00	12248.7	3.30	.31	3.00
9711-9801	13773.1	3.11	.32	2.80	5272.2	3.09	.26	2.83	19045.3	3.11	.30	2.81
9711-9802	17929.7	2.98	.32	2.66	6906.2	2.94	.26	2.68	24836.0	2.97	.30	2.67
9711-9803	22575.2	2.91	.32	2.59	8565.4	2.87	.26	2.61	31140.6	2.90	.30	2.60
9711-9804	26798.6	2.88	.32	2.56	10227.4	2.84	.26	2.57	37026.0	2.87	.30	2.56
9711-9805	31157.3	2.86	.32	2.54	11912.7	2.81	.26	2.55	43070.0	2.85	.30	2.54
9711-9806	35443.5	2.83	.32	2.51	13688.2	2.76	.27	2.50	49131.7	2.81	.30	2.51
9711-9807	40165.1	2.83	.32	2.51	15382.7	2.76	.27	2.49	55547.8	2.81	.30	2.51

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
YEARS/PÉRIODE	VOLUME millions m³	AVG. EXPORT PRICE/ MOY. DES PRIX A L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m³	AVG. EXPORT PRICE/ MOY. DES PRIX A L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m³	AVG. EXPORT PRICE/ MOY. DES PRIX A L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)
9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9712	760.6	2.57	.26	2.31	273.0	2.67	.19	2.48	1033.6	2.59	.24	2.35
9801	804.2	2.55	.22	2.34	250.7	2.60	.18	2.42	1053.0	2.57	.21	2.36
9802	714.8	2.13	.24	1.89	166.2	2.15	.25	1.90	881.0	2.13	.24	1.89
9803	832.3	2.05	.23	1.82	217.3	2.30	.15	2.22	1049.6	2.12	.21	1.90
9804	754.0	2.18	.26	1.92	195.0	2.28	.18	2.10	949.0	2.20	.24	1.95
9805	674.8	2.35	.26	2.09	145.2	2.16	.28	1.88	820.0	2.31	.26	2.05
9806	678.7	2.03	.26	1.76	153.8	1.95	.22	1.72	832.4	2.01	.26	1.76
9807	612.5	2.19	.29	1.90	216.7	2.02	.23	1.79	829.2	2.14	.27	1.87
9711-9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9711-9712	1438.9	2.89	.27	2.62	725.4	2.98	.27	2.71	2164.4	2.92	.27	2.65
9711-9801	2243.1	2.77	.25	2.52	976.2	2.88	.24	2.64	3219.3	2.80	.25	2.56
9711-9802	2957.9	2.62	.25	2.37	1142.4	2.78	.24	2.53	4100.3	2.66	.25	2.41
9711-9803	3790.2	2.49	.24	2.25	1359.7	2.71	.23	2.48	5149.9	2.55	.24	2.31
9711-9804	4544.2	2.44	.25	2.19	1554.7	2.66	.22	2.43	6098.9	2.50	.24	2.25
9711-9805	5219.0	2.43	.25	2.18	1700.0	2.61	.23	2.39	6918.9	2.47	.24	2.23
9711-9806	5897.6	2.38	.25	2.13	1853.7	2.56	.23	2.33	7751.3	2.42	.24	2.18
9711-9807	6510.1	2.36	.25	2.11	2070.5	2.50	.23	2.27	8580.5	2.40	.25	2.15

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

MILLIONS CUBIC METRES
MILLIONS DE METRES CUBES

PURCHASER ACHETEUR	9711 9807	9611 9707	% CHANGE VARIATION EN %	9807	9707	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	6243.1	6738.3	-7.3	670.1	671.8	-.3
TRANSCDA GAS SV	5290.8	4404.5	20.1	735.3	457.4	60.8
PACIFIC GAS & E	4962.7	4846.0	2.4	570.2	554.6	2.8
ANR	3089.9	3065.1	.8	329.0	348.1	-5.5
ENRON	2268.7	1260.1	80.0	303.5	164.6	84.4
N W, PIT	1840.9	1790.7	2.8	209.2	204.9	2.1
CANWEST USA INC	1359.4	1189.7	14.3	160.6	114.9	39.8
NORTHWEST NAT.	1300.7	1268.2	2.6	131.5	122.2	7.7
INTERMOUNTAIN	1276.0	959.6	33.0	180.3	122.7	46.9
PANCANADIAN	1149.1	1286.2	-10.7	158.6	146.0	8.6
DUKE ENERGY	958.4	.0	.0	111.4	.0	.0
ENGAGE ENERGY	945.4	1067.9	-11.5	76.5	44.8	70.9
TENASKA	937.6	717.1	30.7	81.5	105.9	-23.1
PUGET	916.9	40.5	2,164.3	122.1	.0	.0
CONSUMERS	868.8	968.5	-10.3	100.0	105.5	-5.1
OTHERS (AUTRES)	30741.0	32072.6	-4.2	3726.3	3325.4	3.1
TOTAL	64149.3	61674.9	4.0	7266.3	6388.7	13.7

MILLIONS CUBIC FEET
MILLIONS DE PIEDS CUBES

9711 9807	9611 9707	% CHANGE VARIATION EN %	9807	9707	% CHANGE VARIATION EN %
220389.0	237868.6	-7.3	23653.6	23714.7	-.3
186770.7	155483.3	20.1	25955.9	16145.8	60.8
175186.7	171069.1	2.4	20129.3	19577.1	2.8
109076.5	108201.1	.8	11613.0	12287.0	-5.5
80085.5	44481.1	80.0	10715.4	5810.6	84.4
64985.4	63212.3	2.8	7385.4	7232.3	2.1
47989.5	41995.9	14.3	5671.0	4056.0	39.8
45914.9	44767.2	2.6	4643.7	4312.0	7.7
45044.3	33073.2	33.0	6364.2	4331.7	46.9
40563.1	45404.2	-10.7	5599.7	5155.4	8.6
33833.0	.0	.0	3931.5	.0	.0
33373.0	37697.6	-11.5	2700.8	1580.1	70.9
33098.0	25315.8	30.7	2877.3	3739.6	-23.1
32366.9	1429.5	2,164.3	4310.9	.0	.0
30668.7	34188.2	-10.3	3531.7	3723.5	-5.1
1085186.9	1132194.9	-4.2	117423.0	113859.8	3.1
2264532.3	2177183.1	4.0	256506.4	225525.7	13.7

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9707	9801 9807	% CHANGE VARIATION EN %	9701 9707	9801 9807	% CHANGE VARIATION EN %	9701 9707	9801 9807	% CHANGE VARIATION EN %	9701 9707	9801 9807	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17637.7	15259.2	-13.5	3.18	3.01	-5.4	622.9	538.2	-13.6	2.49	2.24	-10.3
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	18830.5	22839.0	21.3	2.50	2.40	-3.9	661.9	802.2	21.2	1.96	1.78	-9.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10901.3	11637.3	6.8	2.26	2.49	10.3	384.1	409.7	6.7	1.77	1.85	4.3
TOTAL - TERM/TERME	47369.5	49736.3	5.0	2.70	2.61	-3.3	1668.9	1750.1	4.9	2.12	1.94	-8.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11824.4	11812.6	-.1	2.08	2.05	-1.7	417.9	416.4	-.4	1.63	1.52	-6.8
MIDWEST/MIDWEST	16814.2	18108.3	7.7	2.75	2.67	-2.8	592.8	638.3	7.7	2.16	1.98	-8.1
MOUNTIAN/ROCHEUSES	411.7	663.3	61.1	2.05	2.21	7.5	14.6	23.1	58.2	1.61	1.64	1.8
NORTHEAST/NORD-EST	10748.0	11235.4	4.5	3.62	3.43	-5.4	376.8	394.5	4.7	2.84	2.54	-10.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7571.3	7916.6	4.6	2.30	2.21	-3.6	266.8	277.8	4.1	1.80	1.65	-8.8
TOTAL - REGION/RÉGION	47369.6	49736.2	5.0	2.70	2.61	-3.3	1668.9	1750.1	4.9	2.12	1.94	-8.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3737.7	4541.9	21.5	3.29	3.25	-1.1	131.5	159.5	21.3	2.57	2.41	-6.3
LDC/SDL	17545.4	16845.7	-4.0	2.86	2.63	-8.0	618.9	593.9	-4.0	2.24	1.96	-12.8
MARKETING CO./DISTRIBUTEURS	23946.9	25557.7	6.7	2.51	2.50	-.6	843.0	898.1	6.5	1.97	1.85	-6.0
PIPELINE/PIPELINES	2139.6	2791.0	30.4	2.41	2.47	2.6	75.5	98.6	30.6	1.89	1.83	-2.8
TOTAL - CUSTOMER TYPE/CLIENT	47369.6	49736.3	5.0	2.70	2.61	-3.3	1668.9	1750.1	4.9	2.12	1.94	-8.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 — VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 — VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
********** LONG TERM **********														
AG-ENERGY	IROQUOIS	GL-182	.0	14477.0	.0	.0	0	.00	100266.6	170600.0	58.8	3781660.4	13206166	3.49
AMOCO/CON ED	NIAGARA FALLS	GL-127	15744.2	27063.0	58.2	606151.7	1969020	3.25	19640 9	319000.0	61.6	7441646.3	28157677	3.78
ANR & ABC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	1990043	3.31	147530.2	194678.0	75.8	5560471.8	18421258	3.31
ANR & ATCOR	IROQUOIS	GL-104	31698.0	32767.0	96.7	1194380.6	3947383	3.30	292678.2	386069.0	75.8	11031157.6	36551040	3.31
ANR & PROGAS	IROQUOIS	GL-103	56088.0	57970.0	96.8	2113395.8	6983009	3.30	517879.2	683018.0	75.8	19519072.7	63602395	3.26
ANR & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8485754.5	27385454	3.23	2079400.5	2741932.0	75.8	78373430.6	266067219	3.39
CANWEST	HUNTINGDON	GL-189	77262.8	80786.0	95.6	3030247.0	6583230	2.17	662581.5	952000.0	69.6	26006625.8	60500605	2.33
		GL-218	7505.4	8469.2	88.6	294361.8	923838	3.14	61423.0	100000.0	61.4	2410649.9	7319843	3.04
TOTAL CANWEST			84768.2			3324608.8	7507068	2.26	724004.5			28417275.7	67820448	2.39
CDN HUNTER	NIAGARA FALLS	GL-107	16593.3	26195.0	63.3	624239.9	1858056	2.98	133138.5	254000.0	52.4	5026716.1	16234135	3.23
CDN OCCIDENTAL	EMERSON	GL-177	4383.8	6587.5	66.5	165707.6	499560	3.01	44055.3	77500.0	56.8	1659039.9	5183502	3.12
CDN-MONTANA	ADEN	GL-184	.0	43908.4	.0	.0	0	.00	111047.9	283300.0	39.2	4068172.9	5355169	1.32
	REAGAN FIELD	GO-58-93	.0	.0	.0	.0	0	.00	1004.7	.0	.0	44789.9	55403	1.24
TOTAL CDN-MONTANA			.0			.0	0	.00	112052.6			4112962.8	5410652	1.32
CHEVRON CAN.	KINGSGATE	GL-250	14498.8	18159.8	79.8	553419.2	2027638	3.66	114281.7	214400.0	53.3	4365629.1	14348375	3.29
CORNERSTONE	EMERSON	GO-2-98	14929.3	.0	.0	564327.5	751531	1.33	14929.3	.0	.0	564327.5	751531	1.33
CRESTAR	EMERSON	GL-108	9306.9	13097.5	71.1	351800.8	1169109	3.32	100369.2	154000.0	65.2	3787889.3	11779709	3.11
	MONCHY	GL-257	5533.6	5573.8	99.3	210055.5	540088	2.57	48835.3	65626.0	74.4	1861636.7	4711473	2.53
TOTAL CRESTAR			14840.5			561856.3	1709197	3.04	149204.5			5649526.0	16491182	2.92
DARTMOUTH	IROQUOIS	GL-164	11438.0	12427.9	92.0	431098.2	1592915	3.70	46626.3	146400.0	31.8	1757758.4	6267482	3.57
DIRECT ENERGY	NIGHNATER	GL-188	5301.0	5301.0	100.0	199900.7	750247	3.75	46854.0	62400.0	75.1	1767479.9	6486891	3.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 — VOLUME 1000 M3	AUTHORISED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / % RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / % RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ENCO	HUNTINGDON	GL-203	8405.2	18640.3	45.1	329231.7	1318720	4.01	63041.0	219500.0	28.7	2449135.3	9485190	3.87
ENCOGEN	NIAGARA FALLS	GL-152	.0	13171.9	.0	.0	0	.00	100930.2	155100.0	65.1	3815360.7	19995981	5.24
ENCOGEN NN	HUNTINGDON	GL-190	.0	8419.6	.0	.0	0	.00	42690.2	99100.0	43.1	1675477.8	5090914	3.04
ENGAGE ENERGY	MONCNY	GO-16-96	930.0	930.0	100.0	35302.8	110620	3.13	8370.0	.0	.0	319083.0	962470	3.02
FULTON	NIAGARA FALLS	GL-154	.0	5270.0	.0	.0	0	.00	45070.6	62000.0	72.7	1699855.6	5973370	3.51
HUSKY	CORNWALL	GL-144	.0	17564.6	.0	.0	0	.00	101187.1	206800.0	48.9	3815116.2	19221364	5.04
	HUNTINGDON	GL-185	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			.0			.0	0	.00	126528.1			4762869.6	22379576	4.70
HUSKY GAS MKT.	EMERSON	GL-114	13171.9	13171.9	100.0	497897.8	1332574	2.68	114925.9	155100.0	74.1	4337578.9	11326710	2.61
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2269656.5	11041857	4.87
INDSCK/OSWEGO	NIAGARA FALLS	GL-216	.0	10571.0	.0	.0	0	.00	82262.3	123350.0	66.7	3106433.1	12249998	3.94
INDSCK/YERKES	NIAGARA FALLS	GL-215	.0	10571.0	.0	.0	0	.00	82415.0	123350.0	66.8	3112194.8	10091292	3.24
KAMINE	CHIPPAWA	GL-158	.0	12468.2	.0	.0	0	.00	37352.2	139500.0	26.8	1411572.3	6987369	4.95
KAMINE B.FALLS	IROQUOIS	GL-198	.0	14139.1	.0	.0	0	.00	6184.4	167100.0	3.7	233223.9	1197077	5.13
KAMINE NAT.DAM	IROQUOIS	GL-191	.0	10800.4	.0	.0	0	.00	3231.8	117800.0	2.7	121890.3	613689	5.03
KAMINE S.GLENS	EMERSON	GL-159	.0	12471.3	.0	.0	0	.00	41927.2	139500.0	30.1	1583462.2	5368571	3.39
KAMINE SYRACUS	CHIPPAWA	GL-199	.0	14312.7	.0	.0	0	.00	2374.5	168500.0	1.4	89704.4	445357	4.96
NEW ENGLAND PC	IROQUOIS	GL-160	30130.4	52700.0	57.2	1132903.0	3617672	3.19	270073.2	621000.0	43.5	10170616.3	31409893	3.09
NMU (TCGS)	SPRAGUE	GL-171	13730.8	28451.8	48.3	518475.0	1498625	2.89	164747.5	335000.0	49.2	6223938.7	16995914	2.73
NYSEG	CHIPPAWA	GL-220	1124.4	8782.3	12.8	42288.7	546307	12.92	64522.1	103500.0	62.3	3435752.5	10671720	4.38
	IROQUOIS	GL-195	1983.0	6975.0	28.4	74739.3	146930	1.97	7591.6	93100.0	8.2	286228.9	570585	1.99

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
NYSEG	NAPIERVILLE	GL-195	3035.0	6975.0	43.5	114389.3	535937	4.66	34771.3	93100.0	37.3	1311305.1	4590393	3.50
	NIAGARA FALLS	GL-195	1988.0	6975.0	28.5	74927.7	144157	1.92	17190.9	93100.0	18.5	649074.9	2401073	3.70
TOTAL NYSEG			8130.4			306344.9	1393321	4.55	124075.9			4682361.4	18233771	3.89
PAN-ALBERTA	KINGSGATE	GL-106	209212.1	231836.6	90.2	7981441.6	14711544	1.84	1840896.2	2488300.0	74.0	70230190.0	144291633	2.05
	MONCHY	GL-97	261158.8	772783.5	33.8	9910976.5	32946601	3.32	2349755.0	8294400.0	28.3	89173202.2	261414925	2.93
TOTAL PAN-ALBERTA			470370.9			17892418.1	47658145	2.66	4190651.2			159403392.2	405706558	2.55
PANTUCKET	IROQUOIS	GL-149	10708.1	11237.5	95.3	403588.3	1444123	3.58	93089.5	132400.0	70.3	3512101.9	12892127	3.67
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11835.7	150000.0	7.9	464164.7	2059608	4.42
POCO	EMERSON	GL-118	6587.4	13171.9	50.0	249003.7	975772	3.92	101928.5	155100.0	65.7	3846253.5	12525793	3.26
	HUNTINGDON	GL-173	12467.3	13171.9	94.7	489216.9	1021979	2.09	110037.0	155100.0	70.9	4319069.3	9495179	2.20
		GL-174	.0	17564.6	.0	.0	0	.00	97241.7	206800.0	47.0	3817323.1	8531038	2.24
	KINGSGATE	GL-205	9605.1	13798.1	69.6	366914.8	819435	2.23	103254.5	148800.0	69.4	3946010.6	8378733	2.12
TOTAL POCO			28659.8			1105135.4	2817186	2.55	412461.7			15928656.5	38931743	2.44
PROGAS	EMERSON	GL-179	4149.8	6587.5	63.0	156862.4	611748	3.90	45811.5	77547.2	59.1	1728846.8	6491668	3.76
		GL-231	74496.8	74644.9	99.8	2815979.0	6958294	2.47	656017.1	878985.5	74.6	24760247.8	64472416	2.60
		GL-233	2250.3	2346.7	95.9	85061.3	294785	3.47	19719.2	27548.0	71.6	744242.8	2519577	3.39
		GL-234	2630.2	2628.8	100.1	99421.6	331997	3.34	23077.5	30967.0	74.5	871012.8	2840254	3.26
		GL-235	24974.4	25020.1	99.8	944032.3	3245322	3.44	218500.5	294577.0	74.2	8246668.0	27694822	3.36
		GL-236	9424.5	9424.0	100.0	356246.1	1224247	3.44	82692.1	110965.0	74.5	3120760.3	10466428	3.35
		GL-237	2954.6	2972.9	99.4	111683.9	384303	3.44	25965.5	35020.0	74.1	979854.6	3290396	3.36
		GL-238	9727.3	9727.8	100.0	367691.9	1263586	3.44	84723.5	114532.0	74.0	3197609.2	10748571	3.36
		GL-240	5714.5	5809.4	98.4	216008.1	744703	3.45	50008.2	68397.0	73.1	1887416.2	6358251	3.37
		GL-270	2249.8	6975.0	32.3	85042.4	468450	5.51	43580.7	41400.0	105.3	1644951.9	3423296	2.08
		GL-271	1680.8	2077.0	80.9	63534.2	214265	3.37	15457.8	12300.0	125.7	583145.1	1977725	3.39
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827450.0	3238204	3.91	190003.5	258443.0	73.5	7163957.7	29726497	4.15
		GL-272	5093.5	14198.0	35.9	191974.0	646321	3.37	47719.0	167203.0	28.5	1799322.2	6588589	3.66
	MONCHY	GL-98	43467.9	148449.7	29.3	1651780.2	4144681	2.51	385763.0	1401997.9	27.5	14667630.5	37771156	2.58
	NIAGARA FALLS	GL-101	43908.4	44020.0	99.7	1651834.0	5029307	3.04	364723.0	517000.0	70.5	13765502.9	41870566	3.04
		GL-109	21954.2	21954.2	100.0	825917.0	2514623	3.04	215292.8	258500.0	83.3	8132494.3	24628957	3.03
		GL-129	62633.1	78156.1	80.1	2356257.2	11353443	4.82	522758.7	920224.3	56.8	19740389.2	93804227	4.75
		GL-178	10538.0	10536.9	100.0	396439.6	2108303	5.32	70962.5	124075.8	57.2	2679237.1	15049495	5.62
TOTAL PROGAS			349802.2			13203215.2	44776582	3.39	3062776.1			115713289.4	389724891	3.37
RENAISSANCE	MONCHY	GL-251	4144.0	4340.0	95.5	155109.9	352843	2.27	36652.7	51100.0	71.7	1371910.6	3101121	2.26
	NIAGARA FALLS	GL-252	3932.6	5580.0	70.5	147197.2	813471	5.53	37113.5	66000.0	56.2	1389158.3	6075537	4.37
		GL-253	606.5	868.0	69.9	22701.3	125455	5.53	6970.8	10100.0	69.0	260917.0	1104661	4.23
		GL-255	2434.5	2450.3	99.0	91123.3	361546	3.97	21246.9	28900.0	73.5	795271.5	3195552	4.02
TOTAL RENAISSANCE			11117.6			416131.7	1653315	3.97	101983.9			3817257.4	13476871	3.53
SARANAC/SHELL	NAPIERVILLE	GL-197	37531.4	44795.0	83.8	1415309.1	6896563	4.87	300779.6	529000.0	56.9	11343387.5	53542287	4.72

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JULY 98 MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 MOIS: NOVEMBRE 97 A JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	502489.2	1577303	3.14	100638.3	237800.0	42.3	3801927.0	12761746	3.36
	NIAGARA FALLS	GL-157	.0	20196.5	.0	.0	0	.00	13000.5	237800.0	5.5	491288.9	914061	1.86
TOTAL SELKIRK			13314.5			502489.2	1577303	3.14	113638.8			4293215.9	13675807	3.19
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	628839.0	2054268	3.27	142952.9	196600.0	72.7	5398348.5	17729971	3.28
SELKIRK/PANCDN	IROQUOIS	GL-194	14833.7	16684.2	88.9	559823.8	2053539	3.67	134179.3	196600.0	68.2	5066833.9	17561712	3.47
SELKRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	559823.8	1352328	2.42	132491.6	176000.0	75.3	5003489.4	15071564	3.01
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPANA	GL-219	24692.9	24955.0	98.9	928946.9	5051969	5.44	216660.3	296000.0	73.7	8178031.2	47494208	5.81
ST.LAWRENCE	CORNWALL	GL-264	1841.7	16485.8	11.2	69395.3	110439	1.59	68713.5	30565.5	224.8	2591825.7	9696418	3.74
SUMMIT	KINGSGATE	GL-214	4297.2	6795.2	63.2	164153.0	398407	2.43	49712.7	80008.0	62.1	1893756.4	4224964	2.23
TALISMAN	HUNTINGDON	GL-196	.0	15627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986502.4	3474892	3.52
		GL-265	2315.7	2315.7	100.0	90080.7	208125	2.31	20394.8	27300.0	74.7	796825.8	1839307	2.31
		GL-266	2067.4	2465.9	84.5	80421.9	185809	2.31	18045.7	28800.0	62.7	705034.8	1627017	2.31
TOTAL TALISMAN			4383.1			170502.6	393934	2.31	63534.6			2488363.0	6941216	2.79
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	65314.8	65875.0	99.1	2455836.5	9783919	3.98	501006.1	775625.0	64.6	18902833.2	73027229	3.86
		GL-137	42501.0	42504.1	100.0	1598037.6	6506930	4.07	377683.7	459300.0	82.2	14256201.3	57009615	4.00
TOTAL TCGS/CNSTS/TMC			107815.8			4053874.1	16290849	4.02	878689.8			33159034.5	130036844	3.92
TCPL	EMERSON	GL-122	13171.9	13171.9	100.0	498082.2	1176181	2.36	103190.3	155100.0	66.5	3895877.6	8970487	2.30
		GL-187	39092.2	86335.0	45.3	1474948.7	2901225	1.97	487659.6	875000.0	55.7	18405053.6	38882139	2.11
	NIAGARA FALLS	GL-83	71340.1	81229.3	87.8	2682387.8	8529932	3.18	614816.5	959000.0	64.1	23207202.7	82288154	3.55
		GL-110	21954.2	21954.2	100.0	825477.9	2511442	3.04	171818.9	258500.0	66.5	6485221.2	19781206	3.05
TOTAL TCPL			145558.4			5480896.6	15118780	2.76	1377485.3			51993355.1	149921986	2.88
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	121300.0	.0	.0	55243	.00
	EMERSON	GL-141	13147.1	13171.9	99.8	496828.9	1490228	3.00	115891.3	155100.0	74.7	4373062.3	14249461	3.26
		GL-170	8782.3	8773.0	100.1	331883.1	989900	2.98	77295.6	103000.0	75.0	2916719.2	8556345	2.93
		GL-242	1308.0	78523.0	1.7	49429.3	2418135	48.92	411576.2	927000.0	44.4	15527463.9	58032927	3.74
		GL-243	5632.7	24056.0	23.4	212859.7	1271568	5.97	146553.9	283000.0	51.8	5529275.2	20864364	3.77
		GL-244	5769.1	23312.0	24.7	218014.3	1265345	5.80	174099.1	275000.0	63.3	6566321.2	22544897	3.43
		GL-245	2591.7	10447.0	24.8	97940.3	481700	4.92	54872.4	86700.0	63.3	2069718.6	7113260	3.44
		GL-246	1302.0	6510.0	20.0	49202.6	316181	6.43	37890.6	76800.0	49.3	1427710.2	5440035	3.81

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM			MONTH: JULY 98 / MOIS: JUILLET 98						MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TRSCDA GAS MKT	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	6717693	3.98	394403.1	529000.0	74.6	14867032.1	55349555	3.72
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	330477.9	1294280	3.92	76343.2	103700.0	73.6	2881365.2	12514513	4.34
		GL-200	.0	15806.9	.0	.0	0	.00	108022.6	186600.0	57.9	4076505.8	14075237	3.45
	PHILIPSBURG	GL-172	9227.6	28086.0	32.9	347972.8	1497299	4.30	132653.7	332000.0	40.0	5003357.6	16407679	3.28
TOTAL TRSCDA GAS MKT			101328.5			3822134.1	17742329	4.64	1729601.7			65238531.3	235203513	3.61
UNPP/NORCEN	EMERSON	GL-115	12294.6	12294.6	100.0	464735.9	1625151	3.50	108271.8	144500.0	74.9	4086562.4	10714533	2.62
		GL-116	8782.3	8782.3	100.0	331970.9	809205	2.44	77340.9	104800.0	73.8	2919120.4	7033343	2.41
		GL-142	8782.3	8782.3	100.0	331970.9	1160807	3.50	77340.9	103416.9	74.8	2919120.4	7653279	2.62
		GL-143	4391.2	8782.3	50.0	165987.4	485856	2.93	38670.7	101416.9	38.1	1309488.6	4999063	3.82
TOTAL UNPP/NORCEN			34250.4			1294665.1	4081019	3.15	301624.3			11234291.8	30400207	2.71
MASCANA ENERGY	NIAGARA FALLS	GL-229	21971.5	21954.2	100.1	826567.8	3275021	3.96	194338.6	258500.0	75.2	7316212.2	26545644	3.63
WASHINGTON WP	KINGSGATE	GL-204	24788.6	82615.0	30.0	946924.5	1955859	2.07	288809.4	738000.0	39.1	11040578.5	22758085	2.06
*TOTAL LENGTH LONG TERM			2024728.0			76691880.6	244944611	3.19	19974489.9			756646483.7	2399525546	3.17
********** SHORT TERM **********														
AEC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-9-98	59209.5	.0	.0	2261802.9			395124.5	.0	.0	15109077.2		
	NIAGARA FALLS	GO-9-98	.0	.0	.0	.0			26096.8	.0	.0	985643.6		
TOTAL AEC OIL & GAS			59209.5			2261802.9			461386.5			17629031.4		
AEC WEST	MONCHY	GO-40-96	13067.2	.0	.0	495902.9			103359.9	.0	.0	3942541.5		
		GO-34-98	.0	.0	.0	.0			12559.9	.0	.0	482677.0		
TOTAL AEC WEST			13067.2			495902.9			115919.8			4425218.5		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	.0	.0	.0	.0			34764.1	.0	.0	1302283.5		
	HUNTINGDON	GO-38-97	.0	.0	.0	.0			123783.8	.0	.0	4858013.6		
	KINGSGATE	GO-38-97	.0	.0	.0	.0			16806.2	.0	.0	649711.8		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
TOTAL AIG TRADING			.0			.0			191463.2			7394982.6		
ALTANA	ADEN	GO-16-97	.0	.0	.0	.0			11195.0	.0	.0	423185.0		
	CARDSTON	GO-16-97	.0	.0	.0	.0			95184.9	.0	.0	3642649.1		
TOTAL ALTANA			.0			.0			106379.9			4065834.1		
ALUMINIUM CO.	CORNWALL	GO-34-96	.0	.0	.0	.0			31524.0	.0	.0	1190531.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: JULY 98 MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 MOIS: NOVEMBRE 97 A JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ALUMINIUM CO.	CORNWALL	GO-16-98	5115.0	.0	.0	193040.1			9735.0	.0	.0	367814.7		
TOTAL ALUMINIUM CO.			5115.0			193040.1			41259.0			1558346.1		
AMOCO	CHIPPAWA	GO-84-97	1418.0	.0	.0	54591.7			1418.0	.0	.0	54591.7		
	EMERSON	GO-84-97	35072.5	.0	.0	1350289.0			155583.2	.0	.0	5911230.1		
	HUNTINGDON	GO-84-97	43476.3	.0	.0	1634566.4			277558.4	.0	.0	10487769.5		
	IROQUOIS	GO-84-97	1.8	.0	.0	70.0			1912.3	.0	.0	73624.4		
	KINGSGATE	GO-84-97	53028.5	.0	.0	2041597.2			703522.2	.0	.0	26959229.1		
	MONCHY	GO-84-97	4424.7	.0	.0	167041.8			6863.7	.0	.0	261967.7		
TOTAL AMOCO			137421.8			5248156.1			1146857.8			43640812.5		
AMR	CHIPPAWA	GO-31-97	.0	.0	.0	.0			52410.5	.0	.0	1982493.7		
APACHE	KINGSGATE	GO-32-97	3504.0	.0	.0	133887.8			30862.6	.0	.0	1179047.6		
AQUILA CANADA	CHIPPAWA	GO-52-96	.0	.0	.0	.0			8632.0	.0	.0	324735.8		
	EMERSON	GO-52-96	8631.8	.0	.0	326282.0			22910.5	.0	.0	868868.0		
	HUNTINGDON	GO-52-96	.0	.0	.0	.0			27508.4	.0	.0	1079698.2		
	KINGSGATE	GO-52-96	5453.5	.0	.0	208869.1			51308.4	.0	.0	1961598.2		
	MONCHY	GO-52-96	29128.7	.0	.0	1115629.2			277590.9	.0	.0	10612635.5		
	NIAGARA FALLS	GO-52-96	28423.9	.0	.0	1073570.3			31624.5	.0	.0	1194599.3		
	OJIBWAY (WINDSOR)	GO-52-96	5568.9	.0	.0	209669.1			5568.9	.0	.0	209669.1		
	ST. CLAIR	GO-52-96	2673.1	.0	.0	100963.0			7155.8	.0	.0	270274.6		
TOTAL AQUILA CANADA			79879.9			3034982.7			432299.4			16522078.7		
AVISTA ENERGY	HUNTINGDON	GO-60-97	60095.0	.0	.0	2353320.2			447660.2	.0	.0	17562477.6		
	KINGSGATE	GO-60-97	66740.6	.0	.0	2549490.9			476882.8	.0	.0	18211415.6		
TOTAL AVISTA ENERGY			126835.6			4902811.1			924543.0			35773893.2		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	77.8			33.4	.0	.0	1305.8		
BEAR PAW	NORTH PORTAL	GO-48-98	1010.8	.0	.0	46486.7			1010.8	.0	.0	46486.7		
CANROCK	CARDSTON	GO-37-96	.0	.0	.0	.0			1247.7	.0	.0	56671.7		
CANWEST	HUNTINGDON	GO-6-97	152742.8	.0	.0	5990572.6			1359879.8	.0	.0	53376222.4		
CDN HUNTER	KINGSGATE	GO-79-97	16696.4	.0	.0	637802.5			122134.6	.0	.0	4666836.4		
	NIAGARA FALLS	GO-79-97	2143.2	.0	.0	80627.2			22712.1	.0	.0	857133.0		
TOTAL CDN HUNTER			18839.6			718430.7			144846.7			5523969.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY / MOIS: JUILLET 98 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 — VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-62-97	52943.9	.0	.0	2020868.7			495617.7	.0	.0	18938504.5		
	NAPIERVILLE	GO-62-97	1003.5	.0	.0	37842.0			10312.8	.0	.0	389013.0		
TOTAL CHEVRON CAN.			53947.4			2058710.7			505930.5			19327517.5		
CNG ENERGY	IROQUOIS	GO-72-97	.0	.0	.0	.0			169174.0	.0	.0	6406487.6		
COENERGY II	CHIPPAWA	GO-46-96	.0	.0	.0	.0			7706.4	.0	.0	289914.8		
	NIAGARA FALLS	GO-46-96	3612.4	.0	.0	135898.5			127515.1	.0	.0	4820438.0		
TOTAL COENERGY II			3612.4			135898.5			135221.5			5110352.8		
CORAL ENERGY	CARDSTON	GO-79-96	4269.4	.0	.0	163432.6			35939.3	.0	.0	1375064.0		
	EMERSON	GO-79-96	26221.7	.0	.0	996162.4			219126.3	.0	.0	8276681.9		
	HIGHWATER	GO-79-96	22010.0	.0	.0	829556.9			190532.7	.0	.0	7184579.6		
	HUNTINGDON	GO-79-96	43610.5	.0	.0	1710403.8			328472.1	.0	.0	12887523.2		
	IROQUOIS	GO-79-96	30733.4	.0	.0	1222574.7			270552.0	.0	.0	10329172.0		
	KINGSGATE	GO-79-96	22211.6	.0	.0	848483.1			195773.6	.0	.0	7495363.0		
	MONCHY	GO-79-96	26157.9	.0	.0	992953.9			230277.6	.0	.0	8778200.2		
	NIAGARA FALLS	GO-79-96	12954.9	.0	.0	479331.3			113567.5	.0	.0	4308436.8		
TOTAL CORAL ENERGY			188169.4			7242898.7			1584241.1			60635020.7		
CRESTAR	NIAGARA FALLS	GO-96-97	226.8	.0	.0	8532.2			15116.2	.0	.0	569937.3		
DARTMOUTH	IROQUOIS	GO-2-97	869.0	.0	.0	32752.6			61193.2	.0	.0	2310781.7		
DIRECT ENERGY	KINGSGATE	GO-4-98	.0	.0	.0	.0			29776.0	.0	.0	1137911.0		
DUKE ENERGY	CORNWALL	GO-60-96	3546.4	.0	.0	134408.6			42630.8	.0	.0	1615748.4		
	EMERSON	GO-60-96	34676.2	.0	.0	1314228.0			125120.8	.0	.0	4742078.3		
	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	13051.2	.0	.0	494640.5			65686.9	.0	.0	2489749.4		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	26447.8	.0	.0	1002371.6			235500.3	.0	.0	8925461.4		
	NIAGARA FALLS	GO-60-96	28692.2	.0	.0	1087434.4			262942.9	.0	.0	9965535.9		
TOTAL DUKE ENERGY			106413.8			4033083.1			921629.5			35195661.9		
EAGLE GAS MKTG	EMERSON	GO-2-98	.0	.0	.0	.0			116542.9	.0	.0	4397900.4		
ENGAGE ENERGY	CARDSTON	GO-73-96	8026.0	.0	.0	307315.5			154814.1	.0	.0	5923601.4		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71340.0	.0	.0	2692138.7		
		GO-6-98	10972.0	.0	.0	412766.6			80130.0	.0	.0	3027978.9		
	CORNWALL	GO-73-96	700.6	.0	.0	26440.6			6215.2	.0	.0	234714.3		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	77723.0	.0	.0	2935597.7			374121.0	.0	.0	14094982.4		
	HUNTINGDON	GO-73-96	108068.9	.0	.0	4238462.3			1091658.1	.0	.0	42841279.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR / ENGAGE ENERGY	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENGAGE ENERGY	HUNTINGDON	GO-6-98	23363.0	.0	.0	916296.9			157123.0	.0	.0	6162296.0		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32435.0	.0	.0	1221919.8		
		GO-6-98	13115.0	.0	.0	494304.4			84178.0	.0	.0	3177233.3		
	KINGSGATE	GO-73-96	121798.4	.0	.0	4650982.6			1208912.9	.0	.0	46208315.0		
		GO-6-98	45302.0	.0	.0	1729469.4			268919.0	.0	.0	10276078.7		
	MONCHY	GO-73-96	13015.0	.0	.0	494049.4			115229.1	.0	.0	4392743.6		
		GO-6-98	45320.0	.0	.0	1712189.6			45320.0	.0	.0	1712189.6		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-98	.0	.0	.0	.0			27902.0	.0	.0	1054044.1		
	ST. CLAIR	GO-6-98	43540.0	.0	.0	1644505.8			44379.0	.0	.0	1676161.3		
TOTAL ENGAGE ENERGY			510943.9			19562380.8			3803297.4			146225965.9		
ENRON	CARDSTON	GO-76-96	.0	.0	.0	.0			7532.6	.0	.0	288461.8		
	HUNTINGDON	GO-76-96	10717.5	.0	.0	418089.7			176467.3	.0	.0	6915294.5		
	IROQUOIS	GO-76-96	44960.1	.0	.0	1694546.2			326548.3	.0	.0	12316742.7		
	KINGSGATE	GO-76-96	67777.1	.0	.0	2594507.4			606311.2	.0	.0	23130413.9		
	MONCHY	GO-76-96	31055.1	.0	.0	1178851.6			242121.9	.0	.0	9221359.2		
	NIAGARA FALLS	GO-76-96	6648.9	.0	.0	250131.6			45589.0	.0	.0	1721252.4		
	OJIBWAY (WINDSOR)	GO-76-96	11877.2	.0	.0	448364.3			37285.8	.0	.0	1399302.5		
	ST. CLAIR	GO-76-96	72944.9	.0	.0	2765341.2			332247.9	.0	.0	12494042.2		
TOTAL ENRON			245980.8			9349832.0			1774104.0			67486869.2		
ENSERCH	CHIPPAWA	GO-69-96	13930.6	.0	.0	527691.1			53310.9	.0	.0	2040318.4		
	NIAGARA FALLS	GO-69-96	18271.5	.0	.0	698884.9			62829.1	.0	.0	2412480.6		
TOTAL ENSERCH			32202.1			1226576.0			116140.0			4452799.0		
EPEM MARKETING	HUNTINGDON	GO-93-97	.0	.0	.0	.0			838.0	.0	.0	32707.1		
ERI SERVICES	EMERSON	GO-91-97	8464.2	.0	.0	319946.8			82579.2	.0	.0	3119389.2		
	HUNTINGDON	GO-91-97	.0	.0	.0	.0			22568.8	.0	.0	880860.3		
	KINGSGATE	GO-91-97	34565.7	.0	.0	1320409.7			395812.1	.0	.0	15130210.4		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
	SARNIA	GO-91-97	3904.6	.0	.0	147008.2			5813.9	.0	.0	219046.1		
TOTAL ERI SERVICES			46934.5			1787364.7			510763.0			19499731.7		
GULF	KINGSGATE	GO-1-98	.0	.0	.0	.0			34522.0	.0	.0	1318740.4		
	NIAGARA FALLS	GO-1-98	.0	.0	.0	.0			16868.5	.0	.0	647671.0		
TOTAL GULF			.0			.0			51390.5			1966411.4		
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
TOTAL HOWARD ENERGY			.0			.0			17317.0			653370.4		
HUSKY	EMERSON	GO-27-97	20974.5	.0	.0	784446.3			54087.3	.0	.0	2034513.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: JULY 98
MOIS: JUILLET 98

MONTHS: NOVEMBER 97 TO JULY 98
MOIS: NOVEMBRE 97 A JUILLET 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY	HUNTINGDON	GO-27-97	.0	.0	.0	.0			144313.8	.0	.0	5397336.1		
	KINGSGATE	GO-27-97	18749.9	.0	.0	689996.3			222212.2	.0	.0	8177409.0		
	MONCHY	GO-27-97	70157.9	.0	.0	2663193.9			624641.5	.0	.0	23811023.2		
TOTAL HUSKY			109882.3			4137636.5			1045254.8			39420281.9		
IGI RESOURCES	HUNTINGDON	GO-46-97	133973.8	.0	.0	5091004.4			895745.1	.0	.0	34038313.8		
	KINGSGATE	GO-46-97	40474.1	.0	.0	1546110.6			453594.9	.0	.0	17337968.3		
TOTAL IGI RESOURCES			174447.9			6637115.0			1349340.0			51376282.1		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-40-98	10436.0	.0	.0	393541.6			10436.0	.0	.0	393541.6		
INDECK/YERKES	NIAGARA FALLS	GO-41-98	10571.0	.0	.0	398632.4			10571.0	.0	.0	398632.4		
INLAND PACIFIC	HUNTINGDON	GO-29-96	.0	.0	.0	.0			36903.6	.0	.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-96	3092.0	.0	.0	120587.2			20387.0	.0	.0	795092.1		
		GO-58-96	.0	.0	.0	.0			7068.3	.0	.0	300119.7		
TOTAL INTERENERGY			3092.0			120587.2			27455.3			1095211.8		
JOHAN	KINGSGATE	GO-44-97	429.2	.0	.0	16395.4			2344.1	.0	.0	94104.2		
KCS ENERGY	CHIPPAWA	GO-2-96	.0	.0	.0	.0			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	.0	.0	.0	.0			1296.0	.0	.0	48868.3		
	EMERSON	GO-2-96	.0	.0	.0	.0			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	.0	.0	.0	.0			20525.4	.0	.0	774474.5		
TOTAL KCS ENERGY			.0			.0			48584.5			1832486.6		
KOCH GAS SERV.	KINGSGATE	GO-49-96	161.7	.0	.0	6178.5			17223.3	.0	.0	658334.2		
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0			1180.0	.0	.0	44497.8		
MONTANA POWER	ADEN	GO-31-98	18749.5	.0	.0	689606.6			37612.3	.0	.0	1381871.4		
	CARDSTON	GO-31-98	6165.9	.0	.0	236219.6			17539.1	.0	.0	671809.2		
	REAGAN FIELD	GO-31-98	153.0	.0	.0	7036.5			254.3	.0	.0	11696.3		
TOTAL MONTANA POWER			25068.4			932858.7			55405.7			2065376.9		
MURPHY OIL	EMERSON	GO-39-96	2917.1	.0	.0	110266.4			22881.2	.0	.0	863881.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98					MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98				
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
N. AMERICAN	CHIPPAWA	GO-25-96	.0	.0	.0	.0			2422.7	.0	.0	91483.4		
		GO-38-98	118.6	.0	.0	4460.5			118.6	.0	.0	4460.5		
	NIAGARA FALLS	GO-25-96	.0	.0	.0	.0			16800.9	.0	.0	634372.0		
		GO-38-98	1426.0	.0	.0	53617.6			3325.2	.0	.0	125597.3		
TOTAL N. AMERICAN			1544.6			58078.1			22667.4			855913.2		
N.W. PACIFIC	HUNTINGDON	GO-66-96	6582.5	.0	.0	261786.0			139673.6	.0	.0	5476494.2		
NATIONAL STEEL	MONCHY	GO-61-96	.0	.0	.0	.0			27877.0	.0	.0	1054029.4		
	OJIBWAY (WINDSOR)	GO-61-96	20251.1	.0	.0	763264.0			191439.8	.0	.0	7221147.4		
TOTAL NATIONAL STEEL			20251.1			763264.0			219316.8			8275176.8		
NEW ENGLAND PC	IROQUOIS	GO-14-98	13770.0	.0	.0	518052.8			51027.7	.0	.0	1918131.7		
NGCC LTD.	CARDSTON	GO-29-97	.0	.0	.0	.0			50026.0	.0	.0	1915494.5		
	CORNWALL	GO-29-97	204.6	.0	.0	7721.6			18196.4	.0	.0	697570.3		
	HUNTINGDON	GO-29-97	.0	.0	.0	.0			39628.1	.0	.0	1561163.5		
	KINGSGATE	GO-29-97	33996.6	.0	.0	1296970.3			302506.2	.0	.0	11494568.7		
TOTAL NGCC LTD.			34201.2			1304691.9			410356.7			15668797.0		
NMU/HARROAD	SPRAGUE	GO-66-91	51.6	.0	.0	1948.4			2466.8	.0	.0	93209.1		
NORTH COUNTRY	EMERSON	GO-17-98	.0	.0	.0	.0			6676.5	.0	.0	253106.1		
NOVAGAS C.M.	CORNWALL	GO-20-96	.0	.0	.0	.0			724.6	.0	.0	27345.6		
NUMAC ENERGY	HUNTINGDON	GO-45-96	36871.9	.0	.0	1502818.2			331090.5	.0	.0	13414169.1		
	KINGSGATE	GO-45-96	8761.3	.0	.0	334769.3			77337.6	.0	.0	2955944.7		
	MONCHY	GO-45-96	17439.7	.0	.0	661836.6			153546.6	.0	.0	5853180.0		
TOTAL NUMAC ENERGY			63072.9			2499424.1			561974.7			22223293.8		
NW NATURAL GAS	KINGSGATE	GO-76-97	21042.1	.0	.0	806543.7			431868.3	.0	.0	16496201.9		
NYSEG	NAPIERVILLE	GO-47-96	.0	.0	.0	.0			10505.9	.0	.0	396185.6		
PAN-ALBERTA	KINGSGATE	GO-78-96	15770.9	.0	.0	601659.8			250491.6	.0	.0	9556254.5		
	MONCHY	GO-78-96	386543.9	.0	.0	14669341.0			3503225.4	.0	.0	132947403.9		
TOTAL PAN-ALBERTA			402314.8			15271000.8			3753717.0			142503658.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: JULY 98
MOIS: JUILLET 98

MONTHS: NOVEMBER 97 TO JULY 98
MOIS: NOVEMBRE 97 A JUILLET 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91419.2	.0	.0	3492213.4		
		GO-100-97	87933.6	.0	.0	3359063.5			626367.4	.0	.0	23998309.2		
	MONCHY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	54804.9	.0	.0	2082038.2			377793.8	.0	.0	14373191.1		
TOTAL PANCANADIAN			142738.5			5441101.7			1148104.7			43859111.9		
PANTUCKET	IROQUOIS	GO-3-97	445.7	.0	.0	16798.4			5013.6	.0	.0	189763.7		
PETRO-CANADA	HUNTINGDON	GO-23-97	11932.9	.0	.0	468008.3			98654.4	.0	.0	3879323.2		
	KINGSGATE	GO-23-97	20806.0	.0	.0	794789.2			182364.9	.0	.0	6970542.3		
	MONCHY	GO-23-97	51248.3	.0	.0	1946922.9			452673.3	.0	.0	17268393.3		
TOTAL PETRO-CANADA			83987.2			3209720.4			733692.6			28118258.8		
PG&E	KINGSGATE	GO-64-97	506864.5	.0	.0	19336880.7			4440245.1	.0	.0	169932650.3		
PHIBRO INC.	IROQUOIS	GO-89-97	4215.0	.0	.0	160633.7			18754.3	.0	.0	711629.1		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	21946.5	.0	.0	836381.1			161116.4	.0	.0	6121464.1		
TOTAL PHIBRO INC.			26161.5			997014.8			200672.8			7620244.7		
PITTSFIELD	NIAGARA FALLS	GO-50-96	27661.6	.0	.0	1040629.4			234379.1	.0	.0	8851982.4		
POCO	EMERSON	GO-12-96	17862.3	.0	.0	675194.9			125757.2	.0	.0	4748804.1		
	HUNTINGDON	GO-12-96	.0	.0	.0	.0			102684.8	.0	.0	4030666.9		
	KINGSGATE	GO-12-96	72337.9	.0	.0	2763307.8			642116.0	.0	.0	24540065.3		
	MONCHY	GO-12-96	13080.4	.0	.0	496529.1			113993.8	.0	.0	4345636.3		
	NORTH PORTAL	GO-12-96	8839.7	.0	.0	327068.9			77846.2	.0	.0	2880309.4		
TOTAL POCO			112120.3			4262100.7			1062398.0			40545482.0		
PORTLAND G.E.	KINGSGATE	GO-68-97	35419.0	.0	.0	1353005.8			304513.5	.0	.0	11639730.0		
PRESTAR	SARNIA/BLUE WATER	GO-20-98	22766.3	.0	.0	861021.5			47056.9	.0	.0	1782963.7		
PROGAS	EMERSON	GO-21-97	68545.0	.0	.0	2591001.0			648602.3	.0	.0	24264185.8		
	IROQUOIS	GO-21-97	10097.6	.0	.0	380578.5			79280.5	.0	.0	2988359.5		
	KINGSGATE	GO-21-97	6476.6	.0	.0	246110.8			55859.0	.0	.0	2123933.8		
	MONCHY	GO-21-97	22149.5	.0	.0	841681.0			196878.3	.0	.0	7485749.7		
	NIAGARA FALLS	GO-21-97	26400.6	.0	.0	993491.5			265960.9	.0	.0	10041381.6		
TOTAL PROGAS			133677.3			5053863.8			1246581.8			46904010.4		
PUGET SOUND	HUNTINGDON	GO-75-97	34948.8	.0	.0	1366498.1			203598.0	.0	.0	7933990.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
RENAISSANCE	CHIPPAWA	GO-67-97	.0	.0	.0	.0			53397.3	.0	.0	1998660.9		
	EMERSON	GO-67-97	81067.6	.0	.0	3034360.3			268574.5	.0	.0	10052743.5		
	IROQUOIS	GO-67-97	12623.7	.0	.0	472585.1			180250.3	.0	.0	6746768.7		
	MONCHY	GO-67-97	53858.3	.0	.0	2015916.2			459421.7	.0	.0	17196156.2		
	NIAGARA FALLS	GO-67-97	13611.9	.0	.0	509493.4			52694.7	.0	.0	1972362.6		
TOTAL RENAISSANCE			161161.5			6032275.0			1014338.5			37966689.9		
SDG&E	KINGSGATE	GO-111-95	.0	.0	.0	.0			52374.0	.0	.0	2000388.4		
		GO-15-98	21033.5	.0	.0	802428.0			158803.1	.0	.0	6080167.6		
TOTAL SDG&E			21033.5			802428.0			211177.1			8080556.0		
SELKIRK	NIAGARA FALLS	GO-90-97	137.5	.0	.0	5172.8			37931.6	.0	.0	1430007.4		
SENCO	NIAGARA FALLS	GO-63-97	.0	.0	.0	.0			96822.5	.0	.0	3640220.4		
SHELL CANADA	HUNTINGDON	GO-62-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
SMUD	KINGSGATE	GO-5-98	10625.6	.0	.0	405359.0			40806.6	.0	.0	1565157.2		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	.0	.0	.0	.0			3936.5	.0	.0	148461.9		
	CORNWALL	GO-33-98	1361.7	.0	.0	47578.7			2579.3	.0	.0	97290.8		
	EMERSON	GO-33-98	.0	.0	.0	.0			33627.3	.0	.0	1268455.8		
	NIAGARA FALLS	GO-33-98	5336.2	.0	.0	200823.1			26284.5	.0	.0	992650.9		
TOTAL SPRAGUE ENERGY			6599.9			248401.8			66425.6			2506847.4		
ST.LAWRENCE	CORNWALL	GO-48-96	.0	.0	.0	.0			25634.9	.0	.0	967226.5		
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			.0			.0			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	34613.3	.0	.0	1320497.4			305911.2	.0	.0	11708900.3		
	MONCHY	GO-8-97	15927.9	.0	.0	604623.1			140532.8	.0	.0	5358518.1		
TOTAL SUNCOR			50541.2			1925120.5			446444.0			17067418.4		
TALISMAN	HUNTINGDON	GO-26-97	18739.2	.0	.0	729616.2			162960.0	.0	.0	6363050.2		
TENASKA GAS	CARDSTON	GO-65-97	.0	.0	.0	.0			9273.7	.0	.0	354240.9		
	EMERSON	GO-65-97	.0	.0	.0	.0			3409.3	.0	.0	128371.6		
	MONCHY	GO-65-97	6619.7	.0	.0	251616.2			319065.4	.0	.0	8347782.7		
TOTAL TENASKA GAS			6619.7			251616.2			331748.4			8830395.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: JULY 98
MOIS: JUILLET 98

MONTHS: NOVEMBER 97 TO JULY 98
MOIS: NOVEMBRE 97 A JUILLET 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TRSCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318708.1		
		GO-87-97	6009.0	.0	.0	227801.3			50157.3	.0	.0	1897048.4		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3392.2	.0	.0	135210.4		
		GO-87-97	1557.6	.0	.0	58565.8			14428.2	.0	.0	544756.2		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359879.4	.0	.0	13536568.6		
		GO-87-97	572992.7	.0	.0	21653394.1			3436967.5	.0	.0	129707165.8		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	10365.5	.0	.0	403217.9			161266.2	.0	.0	6273255.2		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	57503.2	.0	.0	2166720.6			149364.3	.0	.0	5624990.8		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4808306.8		
		GO-87-97	106621.0	.0	.0	4055862.8			827327.3	.0	.0	31471530.5		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.9	.0	.0	3789489.1		
		GO-87-97	104914.7	.0	.0	3905974.3			908276.3	.0	.0	33815136.6		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	58712.8	.0	.0	2207601.3			401610.2	.0	.0	15163986.0		
	SARNIA	GO-87-97	279.4	.0	.0	10567.3			5920.0	.0	.0	223447.8		
TOTAL TRSCDA GAS SRV			918955.9			34689685.3			6621677.2			249867830.3		
U.S. GYPSUM	EMERSON	GO-83-97	11856.4	.0	.0	448096.3			104305.2	.0	.0	3936859.5		
	KINGSGATE	GO-83-97	8984.4	.0	.0	343586.1			43166.7	.0	.0	1650046.1		
TOTAL U.S. GYPSUM			20840.8			791682.4			147471.9			5586905.6		
UNC PETROLEUM	EMERSON	GO-19-97	6974.4	.0	.0	263632.3			59758.6	.0	.0	2257246.0		
UNION PACIFIC	CHIPPAWA	GO-73-97	13674.3	.0	.0	514427.2			26166.0	.0	.0	987987.5		
	EMERSON	GO-73-97	10715.2	.0	.0	405034.6			21084.7	.0	.0	798142.3		
	IROQUOIS	GO-73-97	23104.6	.0	.0	870813.4			46169.7	.0	.0	1745210.3		
	KINGSGATE	GO-65-96	.0	.0	.0	.0			53516.1	.0	.0	2031030.0		
		GO-73-97	.0	.0	.0	.0			101178.4	.0	.0	3915518.1		
	MONCHY	GO-73-97	26179.2	.0	.0	993763.4			51244.6	.0	.0	1956775.1		
	NIAGARA FALLS	GO-73-97	452.4	.0	.0	17019.3			1565.3	.0	.0	59209.3		
TOTAL UNION PACIFIC			74128.7			2801055.9			300922.8			11493672.6		
UNPP/NORCEN	CHIPPAWA	GO-73-97	.0	.0	.0	.0			57882.3	.0	.0	2183725.0		
	EMERSON	GO-73-97	.0	.0	.0	.0			73281.5	.0	.0	2763372.9		
	IROQUOIS	GO-73-97	.0	.0	.0	.0			121902.2	.0	.0	4593835.0		
	KINGSGATE	GO-73-97	.0	.0	.0	.0			574759.2	.0	.0	22238831.2		
	MONCHY	GO-73-97	.0	.0	.0	.0			179268.5	.0	.0	6830806.0		
	NIAGARA FALLS	GO-73-97	.0	.0	.0	.0			57639.2	.0	.0	2176043.2		
	ST. CLAIR	GO-73-97	.0	.0	.0	.0			4.3	.0	.0	162.2		
TOTAL UNPP/NORCEN			.0			.0			1064727.2			40776165.5		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			17131.3	.0	.0	645079.4		
	EMERSON	GO-72-96	33579.2	.0	.0	1261906.3			95152.5	.0	.0	3578822.8		
	IROQUOIS	GO-72-96	11280.8	.0	.0	424383.7			31383.6	.0	.0	1178899.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / L'EXPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 A JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NASCANA ENERGY	KINGSGATE	GO-72-96	26765.8	.0	.0	947539.5			220627.7	.0	.0	8461215.8		
	MONCNY	GO-72-96	17066.5	.0	.0	647332.3			155350.0	.0	.0	5892435.5		
	NIAGARA FALLS	GO-72-96	35310.0	.0	.0	952463.2			157589.8	.0	.0	5932806.4		
TOTAL NASCANA ENERGY			112010.3			4233625.0			677234.9			25669249.7		
WASHINGTON WP	HUNTINGDON	GO-36-96	.0	.0	.0	.0			35697.9	.0	.0	1400923.8		
		GO-23-98	6596.1	.0	.0	258699.0			6596.1	.0	.0	258699.0		
	KINGSGATE	GO-36-96	.0	.0	.0	.0			199239.7	.0	.0	7616331.9		
		GO-23-98	12019.6	.0	.0	459148.7			12019.6	.0	.0	459148.7		
TOTAL WASHINGTON WP			18615.7			717847.7			253553.3			9735103.4		
WESTERN GAS	IROQUOIS	GO-97-97	.0	.0	.0	.0			141.6	.0	.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	.0	.0	.0	.0			50.5	.0	.0	1912.4		
	IROQUOIS	GO-98-97	279.9	.0	.0	10000.8			503.6	.0	.0	18329.2		
	NIAGARA FALLS	GO-98-97	711.4	.0	.0	25361.4			711.4	.0	.0	25361.4		
TOTAL WGR CANADA			991.3			35362.2			1265.5			45603.0		
*TOTAL LENGTH SHORT TERM			5241543.4			199572493.8	504843818	2.53	44174820.1			1684349933.8	4320258693	2.56
TOTAL			7266271.4			276266374.4	749788429	2.71	64149310.0			2440996417.5	6719784233	2.75

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAS NATUREL - LICENCES/ORDONNANCES A LONG/COURT TER ME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	IMP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 À JUILLET 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	IMP VALUE / RECETTES $	AVG / PRIX MOYEN
********** * SHORT TERM * **********														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	.0	.0	.0	.0			107074.2	.0	.0	3885088.0		
TOTAL AIG TRADING			.0			.0			111954.9			4059746.5		
AMADAREO	OJIBWAY (WINDSOR)	GO-28-96	.0	.0	.0	.0			8704.8	.0	.0	329650.8		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			5822.7	.0	.0	227085.3		
CONNERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			56674.9	.0	.0	2143277.2		
	ST. CLAIR	GO-13-97	.0	.0	.0	.0			101598.7	.0	.0	3891789.1		
TOTAL CONNERGY II			.0			.0			158273.6			6035066.3		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-86-97	.0	.0	.0	.0			71607.2	.0	.0	2721371.0		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			.0			.0			91246.1			3467787.3		
DUKE ENERGY	IROQUOIS	GO-80-97	11554.5	.0	.0	437915.5			56314.0	.0	.0	2134300.6		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			47229.2	.0	.0	1789986.7		
TOTAL DUKE ENERGY			11554.5			437915.5			103543.2			3924287.3		
ERI SERVICES	SARNIA	GO-92-97	8464.2	.0	.0	319692.8			88604.3	.0	.0	3347092.9		
HESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
PANCANADIAN	ST. CLAIR	GO-10-98	.0	.0	.0	.0			21537.7	.0	.0	812617.4		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1745.3	.0	.0	65431.3		
	SARNIA	GO-66-97	.0	.0	.0	.0			8635.5	.0	.0	327371.8		
TOTAL TENASKA GAS			.0			.0			10380.8			392803.1		
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
TRSCDA GAS SRV	EMERSON	GO-78-97	.0	.0	.0	.0			7500.0	.0	.0	290025.0		
	KINGSGATE	GO-78-97	.0	.0	.0	.0			30745.0	.0	.0	1167387.7		
TOTAL TR[illegible]S SRV			.0			[illegible]			38245.0			1457412.7		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	MONTH: JULY 98 / MOIS: JUILLET 98						MONTHS: NOVEMBER 97 TO JULY 98 / MOIS: NOVEMBRE 97 À JUILLET 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	15508.4	.0	.0	583891.3			470049.1	.0	.0	17481458.9		
*TOTAL LENGTH SHORT TERM			35527.1			1341499.6	4800080	3.58	1125690.6			42184179.9	134663059	3.19
TOTAL			35527.1			1341499.6	4800080	3.58	1125690.6			42184179.9	134663059	3.19

NATURAL GAS EXPORTS & IMPORTS
AUGUST 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
AOÛT 1998

National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary
August 199
SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November to August

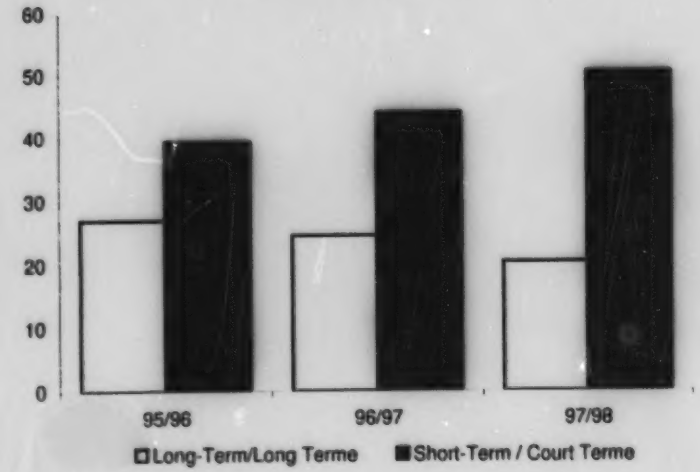


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

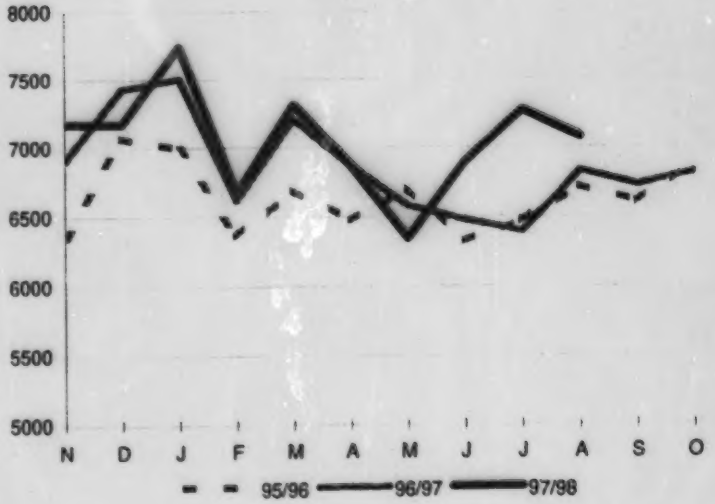


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

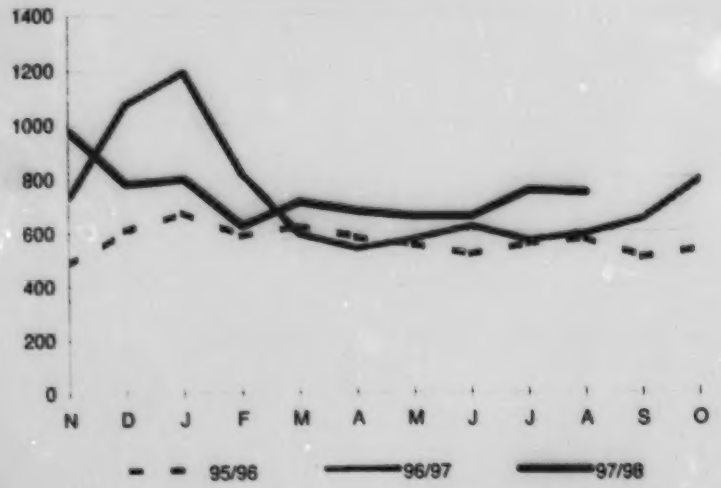
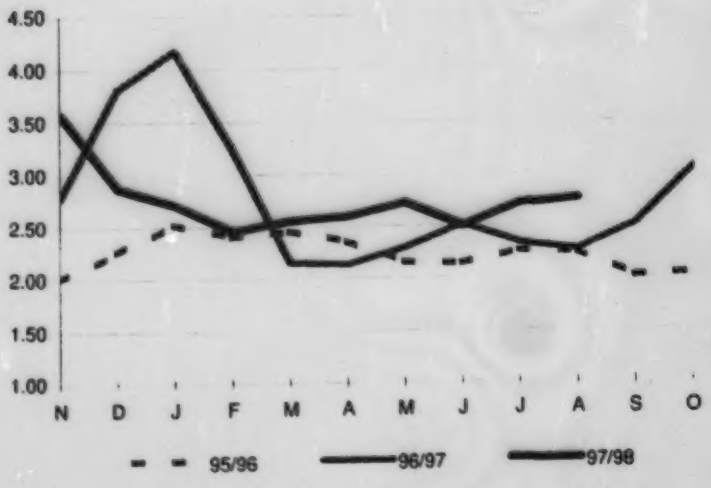


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary
August 1998
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November to August

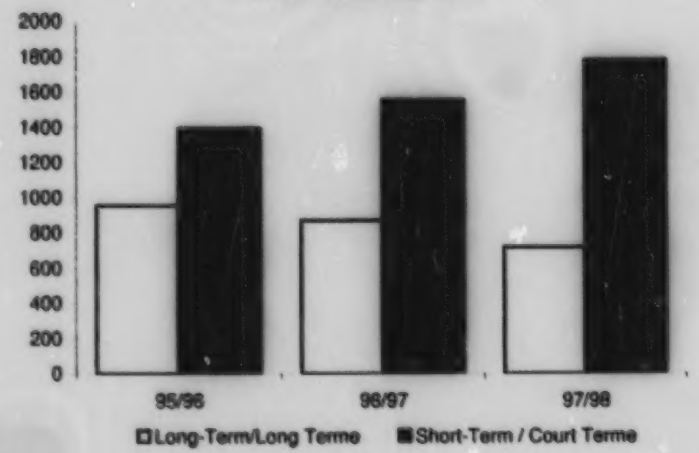


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

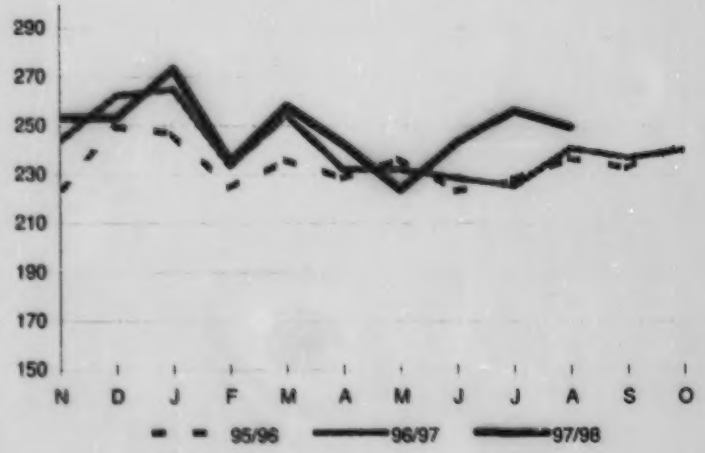


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

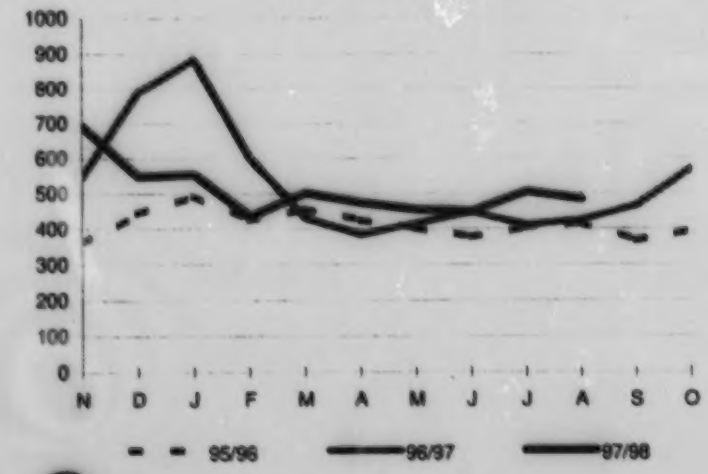


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

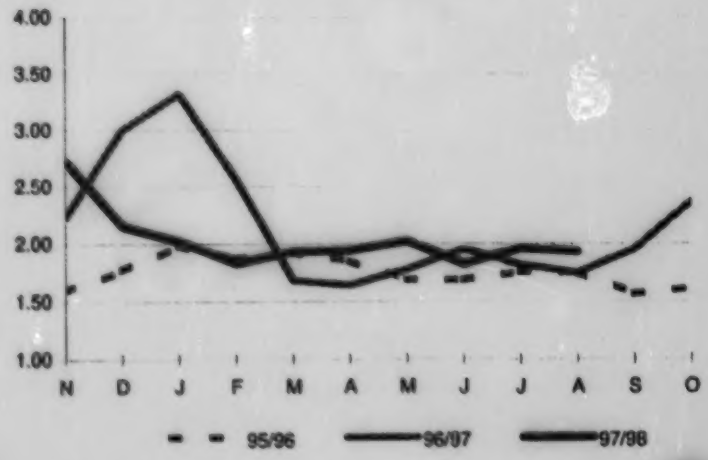


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - MONTH/MOIS - -		VARIATION	- - CUMULATIVE TO DATE - -		VARIATION
		97/08	98/08	% CHANGE	96/11-97/08	97/11-98/08	% CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2311.9	2037.2	-11.9	25354.7	22016.5	-13.2
	SHORT-TERM / COURT TERME	4577.2	5036.8	10.0	43209.3	49201.5	13.9
	TOTAL	6889.1	7074.0	2.7	68564.0	71218.0	3.9
REVENUE/RECETTES (MILLIONS $CDN)	LONG-TERM / LONG TERME	255.2	229.2	-10.2	3132.8	2629.3	-16.1
	SHORT-TERM / COURT TERME	342.0	512.5	49.9	4125.6	4832.1	17.1
	TOTAL	597.2	741.7	24.2	7258.4	7461.4	2.8
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.92	2.97	1.7	3.26	3.15	-3.4
	SHORT-TERM / COURT TERME	1.96	2.67	36.2	2.51	2.58	2.8
	TOTAL	2.28	2.76	21.1	2.79	2.75	-1.4
VOLUME (BCF)	LONG-TERM / LONG TERME	81.6	71.9	-11.9	895.0	777.2	-13.2
	SHORT-TERM / COURT TERME	161.6	177.8	10.0	1525.3	1736.9	13.9
	TOTAL	243.2	249.7	2.7	2420.3	2514.1	3.9
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	183.5	149.3	-18.6	2291.4	1818.5	-20.6
	SHORT-TERM / COURT TERME	246.0	333.8	35.7	3020.9	3336.0	10.4
	TOTAL	429.5	483.1	12.5	5312.3	5154.5	-3.0
AVG.PRICE/PRIX MOYEN ($US/MMBTU)	LONG-TERM / LONG TERME	2.25	2.07	-8.0	2.56	2.34	-8.6
	SHORT-TERM / COURT TERME	1.51	1.87	23.8	1.97	1.91	-3.0
	TOTAL	1.76	1.93	9.7	2.19	2.04	-6.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9708	9808	% CHANGE VARIATION EN %	9708	9808	% CHANGE VARIATION EN %	9611-9708	9711-9808	% CHANGE VARIATION EN %	9611-9708	9711-9808	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2311.9	2037.2	-11.9	2.92	2.97	1.7	25354.7	22016.5	-13.2	3.26	3.15	-3.4
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2804.4	2910.8	3.8	2.02	2.90	44.0	27297.6	31833.2	16.6	2.57	2.56	-.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1772.9	2125.9	19.9	1.87	2.35	25.5	15911.7	17366.3	9.1	2.39	2.60	8.4
TOTAL - TERM/TERME	6889.2	7073.9	2.7	2.28	2.76	20.8	68564.0	71216.0	3.9	2.79	2.75	-1.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1736.9	1617.7	-6.9	1.65	2.39	44.3	16973.0	16829.2	-.8	2.10	2.17	3.3
MIDWEST/MIDWEST	2317.3	2439.0	5.3	2.49	2.90	16.5	24031.2	25430.1	5.8	2.89	2.84	-1.8
MOUNTIAN/ROCHEUSES	49.7	91.2	83.5	1.65	2.34	41.9	629.6	926.5	47.2	2.08	2.23	6.9
NORTHEAST/NORD-EST	1527.0	1713.6	12.2	3.33	3.17	-1.6	15487.8	16284.7	5.1	3.72	3.56	-4.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1258.2	1212.5	-3.6	1.67	2.42	44.5	11442.4	11747.5	2.7	2.38	2.35	-1.3
TOTAL - REGION/RÉGION	6889.1	7074.0	2.7	2.28	2.76	20.8	68564.0	71216.0	3.9	2.79	2.75	-1.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	517.4	660.0	27.6	3.05	3.17	3.6	5611.1	6469.5	15.3	3.30	3.31	.4
LDC/SDL	2451.7	2330.5	-4.9	2.41	2.79	15.6	25131.6	24187.0	-3.8	2.90	2.76	-4.7
MARKETING CO./DISTRIBUTEURS	3632.8	3696.2	1.7	2.10	2.72	29.8	34752.1	36644.2	5.4	2.65	2.67	.9
PIPELINE/PIPELINES	287.2	387.2	34.8	2.86	2.15	4.0	3069.2	3917.3	27.6	2.53	2.56	1.3
TOTAL - CUSTOMER TYPE/CLIENT	6889.1	7073.9	2.7	2.28	2.76	20.8	68564.0	71216.0	3.9	2.79	2.75	-1.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9708	9808	% CHANGE VARIATION EN %	9708	9808	% CHANGE VARIATION EN %	9611-9708	9711-9808	% CHANGE VARIATION EN %	9611-9708	9711-9808	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	81.6	71.9	-11.9	2.25	2.07	-7.9	895.0	777.2	-13.2	2.36	2.34	-0.6
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	99.0	102.8	3.8	1.56	2.03	30.4	963.6	1123.8	16.6	2.02	1.90	-6.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	62.6	75.0	19.8	1.44	1.64	13.7	561.7	613.0	9.1	1.88	1.92	2.2
TOTAL - TERM/TERME	243.2	249.7	2.7	1.76	1.93	9.4	2420.3	2514.0	3.9	2.19	2.04	-6.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	61.3	57.1	-6.9	1.28	1.67	30.7	599.2	594.1	-.9	1.65	1.61	-2.4
MIDWEST/MIDWEST	81.8	86.1	5.3	1.92	2.02	5.6	848.3	897.7	5.8	2.27	2.10	-7.3
MOUNTAIN/ROCHEUSES	1.8	3.2	77.8	1.27	1.63	28.6	32.2	32.7	47.3	1.64	1.65	.7
NORTHEAST/NORD-EST	53.9	60.5	12.2	2.49	2.22	-10.9	546.7	576.9	5.2	2.92	2.64	-9.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	42.8	-3.6	1.29	1.69	30.9	403.9	416.7	2.7	1.87	1.74	-6.9
TOTAL - REGION/RÉGION	243.2	249.7	2.7	1.76	1.93	9.4	2420.3	2514.1	3.9	2.19	2.04	-6.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	18.3	33.3	27.3	2.36	2.21	-6.2	190.1	220.4	15.3	2.59	2.45	-5.3
LDC/SDL	86.5	82.3	-4.9	1.86	1.95	4.7	687.2	853.8	-3.8	2.27	2.05	-9.9
MARKETING CO./DISTRIBUTEURS	128.2	130.5	1.8	1.62	1.90	17.5	1226.8	1293.6	5.4	2.08	1.98	-4.8
PIPELINE/PIPELINES	10.1	13.7	35.6	1.59	1.50	-5.8	100.3	130.3	27.7	1.98	1.90	-4.3
TOTAL - CUSTOMER TYPE/CLIENT	243.1	249.8	2.8	1.76	1.93	9.4	2420.4	2514.1	3.9	2.19	2.04	-6.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9708	VOLUME (MILLIONS M3) 9808	VOLUME % CHANGE VARIATION 98 %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9708	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9808	AVERAGE PRICE % CHANGE VARIATION 98 %	VOLUME (MILLIONS M3) 9611-9708	VOLUME (MILLIONS M3) 9711-9808	VOLUME % CHANGE VARIATION 98 %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9611-9708	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9711-9808	AVERAGE PRICE % CHANGE VARIATION 98 %
ADEN	LONG-TERM/LONG TERME	16.0	.0	-100.0	1.10	.00	-100.0	155.6	111.0	-28.6	1.41	1.32	-6.6
	SHORT-TERM/COURT TERME	.0	18.9	.0				.0	67.7	.0			
	TOTAL ADEN	16.0	18.9	36.7				155.6	178.8	14.9			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	33.9	34.4	1.5	1.79	2.04	14.2	395.6	464.8	17.5	1.98	1.95	-1.2
	TOTAL CARDSTON	33.9	34.4	1.5	1.79	2.04	14.2	395.6	464.8	17.5	1.98	1.95	-1.2
CHIPPAWA	LONG-TERM/LONG TERME	40.1	24.6	-38.6	4.25	6.01	41.4	385.3	345.6	-10.3	4.31	5.46	26.7
	SHORT-TERM/COURT TERME	21.1	73.6	248.9	1.89	2.75	45.2	420.9	550.8	30.9	3.95	3.32	-15.8
	TOTAL CHIPPAWA	61.2	98.2	60.4	3.44	3.56	3.7	806.3	896.4	11.2	4.12	4.15	.6
CORNWALL	LONG-TERM/LONG TERME	16.4	6.2	-62.5	6.36	2.93	-32.8	248.0	176.1	-29.0	4.11	4.67	8.8
	SHORT-TERM/COURT TERME	18.0	10.1	-43.6	1.97	2.83	43.7	129.3	148.8	15.1	2.80	2.93	4.6
	TOTAL CORNWALL	34.4	16.3	-52.6	3.10	2.87	-7.5	377.2	324.8	-13.9	3.66	3.76	2.8
EMERSON	LONG-TERM/LONG TERME	429.5	296.3	-31.0	2.79	2.88	3.4	4475.1	3903.4	-12.8	2.96	2.96	.0
	SHORT-TERM/COURT TERME	561.9	585.9	4.3	2.53	4.30	69.5	5762.0	7088.6	23.0	3.32	3.08	-7.4
	TOTAL EMERSON	991.4	882.1	-11.0	2.65	3.82	44.1	10237.0	10991.9	7.4	3.16	3.03	-4.1
HIGHWATER	LONG-TERM/LONG TERME	5.3	5.3	.0	3.44	3.84	11.7	346.0	53.2	-70.8	3.84	3.69	-4.0
	SHORT-TERM/COURT TERME	22.0	22.0	.0				22.0	323.5	869.7			
	TOTAL HIGHWATER	27.3	27.3	.0				368.0	376.7	-1.2			
HUNTINGDON	LONG-TERM/LONG TERME	157.5	106.9	-32.1	2.00	2.57	28.6	1633.4	1244.6	-23.8	2.68	2.53	-5.6
	SHORT-TERM/COURT TERME	770.8	816.0	5.9	1.46	2.29	56.3	6866.6	7368.8	7.3	2.37	2.31	-2.5
	TOTAL HUNTINGDON	928.3	922.9	-.6	1.55	2.32	49.3	8500.0	8613.4	1.3	2.43	2.34	-3.6
IROQUOIS	LONG-TERM/LONG TERME	367.3	518.4	-8.6	3.14	3.02	-3.7	5660.0	5285.5	-6.6	3.69	3.39	-8.1
	SHORT-TERM/COURT TERME	127.1	192.4	51.3	2.79	2.92	4.8	1343.9	1890.2	52.0	3.42	3.52	2.9
	TOTAL IROQUOIS	694.3	710.7	2.4	3.08	3.00	-2.6	6903.9	7175.8	3.9	3.64	3.43	-5.9
KINGSGATE	LONG-TERM/LONG TERME	241.1	275.2	14.1	1.85	2.03	9.7	3962.8	2672.2	-32.6	2.39	2.11	-11.7
	SHORT-TERM/COURT TERME	1829.6	1672.7	-8.6	1.69	2.52	48.9	15911.5	17615.3	10.7	2.04	2.20	7.5
	TOTAL KINGSGATE	2070.7	1948.0	-5.9	1.71	2.45	43.3	19874.3	20287.4	2.1	2.11	2.19	3.5

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9708	9808	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9708	9808	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9611-9708	9711-9808	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9611-9708	9711-9808	% CHANGE VARIATION EN %
LOCKIE	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCHY	LONG-TERM/LONG TERME	318.2	321.1	.9	3.05	2.75	-10.0	3211.1	3150.5	-1.9	3.39	2.86	-15.8
	SHORT-TERM/COURT TERME	946.5	1019.2	7.7	2.12	2.16	1.6	9662.1	10006.1	3.6	2.38	2.59	8.9
	TOTAL MONCHY	1264.7	1340.3	6.0	2.36	2.30	-2.5	12873.2	13156.6	2.2	2.63	2.66	.9
NAPIERVILLE	LONG-TERM/LONG TERME	36.8	39.1	6.4	4.36	5.04	15.6	388.2	374.7	-3.5	4.31	4.64	7.8
	SHORT-TERM/COURT TERME	1.1	1.0	-6.9				19.0	21.8	14.8			
	TOTAL NAPIERVILLE	37.9	40.2	6.0				407.2	396.5	-2.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	462.8	421.7	-8.9	3.35	3.46	3.3	4723.4	4380.1	-7.3	3.74	3.77	.8
	SHORT-TERM/COURT TERME	189.7	300.9	58.6	3.30	3.14	-4.8	1961.6	2690.4	37.2	3.82	3.48	-8.9
	TOTAL NIAGARA FALLS	652.6	722.6	10.7	3.34	3.33	-.2	6685.1	7070.5	5.8	3.76	3.66	-2.8
NORTH PORTAL	SHORT-TERM/COURT TERME	17.1	10.2	-40.6				138.5	116.5	-15.9			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	18.2	22.1	21.3				309.8	256.4	-17.2			
	TOTAL OJIBWAY (WINDSOR)	18.2	22.1	21.3				309.8	256.4	-17.2			
PHILIPSBURG	LONG-TERM/LONG TERME	8.5	8.7	1.9	2.96	3.89	31.4	90.3	141.3	56.6	3.12	3.32	6.2
	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	50.1	.0	-100.0			
	TOTAL PHILIPSBURG	8.5	8.7	1.9	2.96	3.89	31.4	140.4	141.3	.7			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.0	-100.0	1.13	.00	-100.0	1.4	1.0	-28.2	1.13	1.24	9.4
	SHORT-TERM/COURT TERME	.0	.2	.0				.0	.4	.0			
	TOTAL REAGAN FIELD	.1	.2	15.2				1.4	1.4	2.1			
SARNIA	SHORT-TERM/COURT TERME	.0	51.9	.0				.9	63.6	7,346.3			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	31.3	.0				.0	78.3	.0			
SPRAGUE	LONG-TERM/LONG TERME	14.3	13.7	-3.8	2.28	2.89	27.0	174.2	178.5	2.5	2.74	2.74	.1
	SHORT-TERM/COURT TERME	.1	.1	-54.1				4.3	2.5	-41.2			
	TOTAL SPRAGUE	14.4	13.8	-4.2				178.5	181.0	1.4			
ST. CLAIR	SHORT-TERM/COURT TERME	20.0	174.1	768.8				311.3	557.9	79.2			
TOTAL		6889.1	7073.9	2.7	2.30	2.76	20.8	68564.0	71218.0	3.9	2.79	2.75	-1.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	98 APR	98 MAY	98 JUN	98 JUL	98 AUG	TOTAL
ADDN	16176.4	16953.9	16603.3	14932.6	20264.1	18346.7	18965.9	18863.8	18749.5	18921.5	178776.7
CARDSTON	52532.4	43545.4	69244.9	70436.5	61470.2	36028.1	41616.2	31101.9	24470.3	34379.2	464823.1
CHIPPAWA	69941.0	103883.0	117664.1	95181.6	86779.5	65782.5	92806.6	98639.3	67488.4	98217.8	896381.8
CORNWALL	37390.0	62733.8	38673.1	38773.4	38886.2	20828.1	23915.1	26636.1	12670.0	16299.0	324804.8
EMERSON	1023345.6	1083549.1	1368698.4	962077.5	1136587.0	1025737.8	1007115.4	1090750.8	1331951.5	882113.0	10991914.1
HIGHWATER	26601.8	27311.0	27311.0	24660.0	27311.0	25792.6	27311.0	23770.1	27311.0	27311.0	264697.7
HUNTINGDON	998421.9	902044.6	938433.4	803063.7	913309.9	836175.6	736290.1	752692.2	812110.5	922872.1	8613404.0
IROQUOIS	706465.4	739682.0	735499.6	682982.1	710369.1	690996.1	732837.6	717336.7	750896.0	710728.4	7175791.0
KINGSGATE	2092264.3	2015723.9	2175808.2	1931355.7	2150443.8	2070120.0	2023923.2	1980310.7	1899529.4	1947951.3	20287428.7
MONCHY	1311497.8	1270711.2	1412146.0	1286964.8	1363323.3	1294360.3	1284112.2	1249341.3	1343841.6	1340313.0	13156611.5
NAPIERVILLE	38297.1	45495.5	35819.9	34541.5	47046.2	41414.7	41166.5	41018.3	41569.9	40153.1	396522.7
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	703151.8	577466.5	646021.7	728076.9	710568.3	722579.6	7070466.4
NORTH PORTAL	11896.7	12056.1	9628.4	8786.7	12930.7	12381.9	12918.6	12762.7	12942.5	10170.2	116482.5
OJIBWAY (WINDSOR)	27700.1	38679.3	32249.6	227.9	30237.0	31024.8	27278.6	29200.2	37697.2	22067.6	256362.1
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	16812.0	15447.0	10305.6	9274.4	9227.6	8661.8	141315.5
REAGAN FIELD	136.6	142.8	139.8	137.1	161.0	133.5	154.9	101.3	153.8	169.2	1428.2
SARNIA	-	3120.3	699.2	-	1114.9	-	699.0	1909.3	4184.0	51886.3	63621.0
SARNIA/BLUE WATER	-	-	-	-	-	-	10905.7	13384.9	22766.3	31290.4	78347.3
SPRAGUE	19586.9	20129.4	20858.6	18307.8	19577.0	18150.5	18755.7	18066.9	13782.4	13782.4	180996.7
ST. CLAIR	37777.4	23065.5	44125.4	8404.4	15452.6	48013.3	36941.6	50048.8	119158.0	174077.4	557864.4
TOTAL	7203772.4	7209250.7	7851602.1	6671674.1	7354225.4	6834388.8	6864039.2	6894085.6	7261057.4	7073944.3	71218040.3

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

MILLIONS CUBIC METRES
MILLIONS DE METRES CUBES

EXPORTER / EXPORTATEUR	9711 9808	9611 9708	% CHANGE VARIATION EN %	9808	9708	% CHANGE VARIATION EN %
TCGS	12694.4	12279.6	3.4	886.21	1226.0	-27.7
PAN-ALBERTA	8805.4	9373.0	-6.1	861.00	896.0	-3.9
PROGAS	5365.1	5011.4	7.1	537.85	517.0	4.0
PG&E	4936.6	4962.4	-.5	496.38	492.8	.7
ENGAGE ENERGY	4277.3	4133.7	3.5	465.59	330.0	41.1
CANWEST	2331.4	2152.6	8.3	247.78	245.3	1.0
ENRON	2101.4	880.0	138.8	327.31	167.6	95.3
CORAL ENERGY	1746.0	144.6	1,107.4	161.72	144.6	11.8
POCO	1613.6	1391.8	15.9	138.70	177.8	-22.0
IGI RESOURCES	1528.9	1047.3	46.0	179.53	100.1	79.4
UNPF/HORCEN	1379.5	1906.4	-27.6	13.17	196.2	-93.3
HUSKY	1298.2	1293.8	.3	126.39	132.7	-4.8
PANCANADIAN	1288.9	1434.4	-10.1	140.78	148.2	-5.0
AMOCO	1278.5	1347.9	-5.2	131.66	135.9	-3.1
RENAISSANCE	1247.8	1133.3	10.1	131.51	89.1	47.5
OTHERS (AUTRES)	19325.2	20071.9	-3.7	2228.34	1889.9	17.9
TOTAL	71218.0	68564.0	3.9	7073.94	6889.1	2.7

MILLIONS CUBIC FEET
MILLIONS DE PIEDS CUBES

9711 9808	9611 9708	% CHANGE VARIATION EN %	9808	9708	% CHANGE VARIATION EN %
448123.6	433481.0	3.4	31286.1	43277.8	-27.7
310838.1	330876.0	-6.1	30394.3	31628.0	-3.9
189392.7	176906.6	7.1	18986.5	18249.3	4.0
174267.8	175177.5	-.5	17522.8	17397.5	.7
150991.2	145924.8	3.5	16435.7	11649.1	41.1
82299.3	75987.7	8.3	8746.8	8657.7	1.0
74181.8	31065.8	138.8	11554.3	5914.7	95.3
61634.2	5104.8	1,107.4	5709.0	5104.8	11.8
56960.2	49130.1	15.9	4896.2	6276.4	-22.0
53970.7	36969.7	46.0	6337.7	3533.6	79.4
48698.6	67297.6	-27.6	465.0	6926.2	-93.3
45826.9	45671.2	.3	4461.8	4685.8	-4.8
45489.0	50637.4	-10.1	4969.8	5233.2	-5.0
45133.0	47583.5	-5.2	4647.8	4796.0	-3.1
44049.8	40005.4	10.1	4642.6	3146.6	47.5
682198.4	708555.9	-3.7	78662.6	66716.3	17.9
2514065.3	2420375.1	3.9	249717.0	243193.0	2.7

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9800	9611-9700	% CHANGE / VARIATION EN %	9711-9800	9611-9700	% CHANGE / VARIATION EN %	9711-9800	9611-9700	% CHANGE / VARIATION EN %	9711-9800	9611-9700	% CHANGE / VARIATION EN %
LONG-TERM												
TCGS	5657.1	6436.8	-12.1	3.31	3.43	-3.8	199702.6	227226.5	-12.1	2.46	2.69	-8.8
PAN-ALBERTA	4661.9	4457.5	4.6	2.53	2.96	-14.4	164567.8	157354.7	4.6	1.88	2.32	-19.1
PROGAS	3989.8	3993.8	-.1	3.35	3.31	1.2	140844.3	140983.6	-.1	2.48	2.60	-4.3
TCGS/CNSTS/TMC	984.6	823.3	19.6	3.78	4.13	-8.4	34756.2	29063.8	19.6	2.81	3.25	-13.6
CANWEST	806.9	787.3	2.5	2.40	2.56	-6.5	28482.6	27792.4	2.5	1.77	2.01	-11.9
POCO	439.3	498.6	-11.9	2.47	2.62	-6.0	15509.0	17601.1	-11.9	1.84	2.06	-11.1
SHELL CANADA	350.1	1512.3	-76.9	4.66	3.57	30.6	12358.2	53385.9	-76.9	3.45	2.80	23.0
ATCOR	324.4	321.2	1.0	3.28	3.63	-9.8	11450.8	11338.9	1.0	2.43	2.85	-14.7
UNPF/NORCEN	314.8	344.4	-8.6	2.66	2.71	-1.6	11112.7	12156.3	-8.6	1.98	2.12	-6.8
WASHINGTON MP	313.6	286.2	9.6	2.08	2.02	2.7	11070.5	10101.8	9.6	1.54	1.59	-2.9
NEW ENGLAND PC	298.5	261.4	14.2	3.09	3.03	2.0	10536.0	9226.6	14.2	2.29	2.37	-3.5
SITHE/INDEPEND	241.3	241.1	.1	5.79	4.47	29.5	8518.3	8511.7	.1	4.29	3.50	22.6
WASCANA ENERGY	216.3	213.1	1.5	3.60	4.66	-22.7	7634.4	7524.2	1.5	2.67	3.66	-27.0
AMOCO/CON ED	214.7	262.5	-18.2	3.78	3.71	1.9	7579.5	9265.8	-18.2	2.81	2.91	-3.5
MMU (TCGS)	178.5	174.2	2.5	2.74	2.74	.1	6300.5	6149.3	2.5	2.04	2.15	-5.5
OTHERS (AUTRES)	3024.9	4741.1	-36.2	3.38	3.19	6.2	106781.9	167366.3	-36.2	2.52	2.50	.5
TOTAL LONG-TERM	22016.5	25354.7	-13.2	3.15	3.26	-3.4	777205.1	895046.9	-13.2	2.34	2.56	-8.6

TOP 15 EXPO[illegible] TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORT[illegible]: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES 9711-9808	9611-9708	% CHANGE VARIATION EN %	AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ) 9711-9808	9611-9708	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES 9711-9808	9611-9708	% CHANGE VARIATION EN %	AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU) 9711-9808	9611-9708	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	7037.2	5842.8	20.4				248421.0	206256.5	20.4			
PG&E	4936.6	4962.4	-.5				174267.8	175177.5	-.5			
ENGAGE ENERGY	4260.0	3241.8	31.7				150662.9	114437.4	31.7			
PAN-ALBERTA	4143.5	4915.5	-15.7				146270.3	173521.3	-15.7			
ENRON	2101.4	880.0	138.8				74181.8	31065.8	138.8			
CORAL ENERGY	1746.0	144.6	1,107.4				61634.2	5104.8	1,107.4			
IGI RESOURCES	1528.9	1047.3	46.0				53970.7	36969.7	46.0			
CANWEST	1524.5	1365.3	11.7				53816.8	48195.3	11.7			
PROGAS	1375.3	1017.6	35.1				48548.3	35923.1	35.1			
PANCANADIAN	1288.9	1434.4	-10.1				45499.0	50637.4	-10.1			
AMOCO	1278.5	1347.9	-5.2				45133.0	47583.5	-5.2			
POCO	1174.2	893.1	31.5				41451.2	31529.0	31.5			
HUSKY	1153.2	925.8	24.6				40709.9	32680.2	24.6			
RENAISSANCE	1132.8	1006.8	12.5				39990.5	35539.9	12.5			
AVISTA ENERGY	1066.1	.0	.0				37634.0	.0	.0			
OTHERS (AUTRES)	13446.3	14183.9	-5.2				474668.8	500706.8	-5.2			
TOTAL SHORT-TERM	49201.5	43209.3	13.9	2.58	2.51	2.8	1736860.2	1525328.2	13.9	1.91	1.97	-3.1

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. REF. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m3	AVG. REF. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m3	AVG. REF. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)
9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.29
9712	5240.0	2.96	.32	2.64	1969.2	2.77	.25	2.52	7209.3	2.90	.30	2.61
9801	5691.1	2.71	.29	2.43	2160.5	2.76	.24	2.52	7851.6	2.73	.28	2.45
9802	4871.4	2.49	.32	2.16	1800.3	2.42	.27	2.15	6671.7	2.47	.31	2.15
9803	5477.8	2.54	.29	2.25	1876.5	2.57	.25	2.32	7354.2	2.55	.28	2.27
9804	4977.4	2.62	.30	2.32	1857.0	2.62	.27	2.35	6834.4	2.62	.30	2.33
9805	5033.5	2.71	.32	2.39	1830.6	2.61	.26	2.35	6864.0	2.68	.30	2.39
9806	4964.9	2.53	.32	2.21	1929.2	2.40	.27	2.13	6894.1	2.49	.30	2.19
9807	5328.8	2.75	.31	2.44	1911.3	2.63	.29	2.34	7240.1	2.72	.30	2.42
9808	4659.2	2.94	.33	2.61	2405.4	2.39	.26	2.13	7064.6	2.75	.31	2.45
9711-9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.29
9711-9712	10325.1	3.26	.32	2.94	4087.9	3.21	.26	2.95	14413.0	3.24	.30	2.93
9711-9801	16016.3	3.06	.31	2.76	6248.3	3.06	.25	2.80	22264.6	3.06	.29	2.77
9711-9802	20887.7	2.93	.31	2.62	8048.6	2.91	.26	2.65	28936.3	2.92	.30	2.63
9711-9803	26365.4	2.85	.31	2.54	9925.1	2.85	.26	2.59	36290.5	2.85	.29	2.58
9711-9804	31342.8	2.81	.31	2.51	11782.1	2.81	.26	2.55	43124.9	2.81	.29	2.52
9711-9805	36376.3	2.80	.31	2.49	13612.7	2.79	.26	2.53	49989.0	2.79	.29	2.50
9711-9806	41341.2	2.77	.31	2.46	15541.9	2.74	.26	2.48	56883.0	2.76	.30	2.46
9711-9807	46670.0	2.76	.31	2.45	17453.2	2.73	.26	2.46	64123.1	2.75	.30	2.46
9711-9808	51329.2	2.78	.31	2.47	19858.5	2.68	.26	2.42	71187.7	2.75	.30	2.46

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE (¢Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE (¢Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE (¢Can/GJ)
9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9712	4479.4	3.02	.32	2.70	1696.2	2.78	.26	2.53	6175.7	2.96	.31	2.65
9801	4886.9	2.74	.30	2.44	1909.7	2.79	.25	2.54	6796.6	2.75	.29	2.47
9802	4156.6	2.55	.34	2.21	1634.1	2.44	.27	2.17	5790.7	2.52	.32	2.20
9803	4645.5	2.63	.31	2.33	1659.1	2.60	.26	2.34	6304.6	2.62	.29	2.33
9804	4223.4	2.70	.31	2.39	1662.0	2.66	.28	2.38	5885.4	2.69	.30	2.39
9805	4358.7	2.77	.33	2.44	1685.3	2.65	.26	2.39	6044.1	2.74	.31	2.43
9806	4286.2	2.61	.32	2.28	1775.5	2.44	.28	2.16	6061.7	2.56	.31	2.25
9807	4716.3	2.82	.31	2.52	1694.5	2.71	.30	2.41	6410.9	2.79	.30	2.49
9808	3900.1	3.05	.35	2.70	2212.2	2.40	.26	2.14	6112.2	2.81	.32	2.50
9711-9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9711-9712	8886.2	3.32	.32	2.99	3362.4	3.26	.26	3.00	12248.7	3.30	.31	3.00
9711-9801	13773.1	3.11	.32	2.80	5272.2	3.09	.26	2.83	19045.3	3.11	.30	2.81
9711-9802	17929.7	2.98	.32	2.66	6906.2	2.94	.26	2.68	24836.0	2.97	.30	2.67
9711-9803	22575.2	2.91	.32	2.59	8565.4	2.87	.26	2.61	31140.6	2.90	.30	2.60
9711-9804	26798.6	2.88	.32	2.56	10227.4	2.84	.26	2.57	37026.0	2.87	.30	2.56
9711-9805	31157.3	2.86	.32	2.54	11912.7	2.81	.26	2.55	43070.0	2.85	.30	2.54
9711-9806	35443.5	2.83	.32	2.51	13688.2	2.76	.27	2.50	49131.7	2.81	.30	2.51
9711-9807	40159.9	2.83	.32	2.51	15382.7	2.76	.27	2.49	55542.6	2.81	.30	2.51
9711-9808	44059.9	2.85	.32	2.53	17594.9	2.71	.27	2.44	61654.8	2.81	.31	2.50

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARR[illegible]NDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9712	760.6	2.57	.26	2.31	273.0	2.67	.19	2.48	1033.6	2.59	.24	2.35
9801	804.2	2.55	.22	2.34	250.7	2.60	.18	2.42	1055.0	2.57	.21	2.36
9802	714.8	2.13	.24	1.89	166.2	2.15	.25	1.90	881.0	2.13	.24	1.89
9803	832.3	2.05	.23	1.82	217.3	2.38	.15	2.22	1049.6	2.12	.21	1.90
9804	754.0	2.18	.26	1.92	195.0	2.28	.18	2.10	949.0	2.20	.24	1.95
9805	674.8	2.35	.26	2.09	145.2	2.16	.28	1.88	820.0	2.31	.26	2.05
9806	678.7	2.03	.26	1.76	153.8	1.95	.22	1.72	832.4	2.01	.26	1.76
9807	612.5	2.19	.29	1.90	216.7	2.02	.23	1.79	829.2	2.14	.27	1.87
9808	759.2	2.40	.25	2.15	193.2	2.31	.21	2.10	952.4	2.38	.24	2.14
9711-9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9711-9712	1438.9	2.89	.27	2.62	725.4	2.98	.27	2.71	2164.4	2.92	.27	2.65
9711-9801	2243.1	2.77	.25	2.52	976.2	2.88	.24	2.64	3219.3	2.80	.25	2.56
9711-9802	2957.9	2.62	.25	2.37	1142.4	2.78	.24	2.53	4100.3	2.66	.25	2.41
9711-9803	3790.2	2.49	.24	2.25	1359.7	2.71	.23	2.48	5149.9	2.55	.24	2.31
9711-9804	4544.2	2.44	.25	2.19	1554.7	2.66	.22	2.43	6098.9	2.50	.24	2.25
9711-9805	5219.0	2.43	.25	2.18	1700.0	2.61	.23	2.39	6918.9	2.47	.24	2.23
9711-9806	5897.6	2.38	.25	2.13	1853.7	2.56	.23	2.33	7751.3	2.42	.24	2.18
9711-9807	6510.1	2.36	.25	2.11	2070.5	2.50	.23	2.27	8580.5	2.40	.25	2.15
9711-9808	7269.3	2.37	.35	2.11	2263.7	2.49	.23	2.26	9532.9	2.40	.25	2.15

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION .

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE

TOP 15 U.S. PURCHASER[illegible]/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPA[illegible]ONS ENTRE 96/97 ET 97/98

MILLIONS CUBIC METRES
MILLIONS DE METRES CUBES

PURCHASER ACHETEUR	9711 9808	9611 9708	% CHANGE VARIATION EN %	9808	9708	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	6907.0	7429.1	-7.0	663.8	690.8	-3.9
PACIFIC GAS & E	5542.4	5380.7	3.0	577.5	534.7	8.0
TRANSCDA GAS SV	5535.6	4861.3	13.9	244.8	456.8	-46.4
ANE	3371.3	3422.6	-1.5	281.4	357.5	-21.3
ENRON	2655.4	1493.9	77.7	386.8	233.9	65.4
N W, PIT	2044.7	1999.9	2.2	203.8	209.2	-2.6
CANWEST USA INC	1524.0	1350.1	12.9	164.6	160.5	2.6
INTERMOUNTAIN	1461.4	1065.5	37.2	185.4	106.0	74.9
NORTHWEST NAT.	1441.1	1392.2	3.5	140.5	124.0	13.3
PANCANADIAN	1296.1	1434.4	-9.6	147.0	148.2	-.8
DUKE ENERGY	1073.9	37.7	2,747.8	115.5	37.7	206.3
PUGET	1045.8	48.9	2,040.7	128.9	8.4	1,442.0
ENGAGE ENERGY	1028.9	1158.6	-11.2	81.3	90.7	-10.3
TENASKA	1028.5	830.7	23.8	90.9	113.6	-20.0
WAS CANA ENERGY	1002.2	1000.9	.1	141.3	90.9	55.5
OTHERS (AUTRES)	34259.8	35657.4	-3.9	3520.5	3526.4	-.2
TOTAL	71218.0	68564.0	3.9	7073.9	6889.1	2.7

MILLIONS CUBIC FEET
MILLIONS DE PIEDS CUBES

9711 9808	9611 9708	% CHANGE VARIATION EN %	9808	9708	% CHANGE VARIATION EN %
243823.1	262254.9	-7.0	23434.0	24386.2	-3.9
195650.5	189943.5	3.0	20387.0	18874.3	8.0
195410.7	171607.7	13.9	8640.0	16124.4	-46.4
119009.5	120821.2	-1.5	9933.0	12620.1	-21.3
93738.2	52736.8	77.7	13652.7	8255.7	65.4
72179.6	70598.1	2.2	7194.2	7385.8	-2.6
53800.2	47660.5	12.9	5810.8	5664.6	2.6
51587.7	37613.4	37.2	6543.4	3740.2	74.9
50873.1	49145.2	3.5	4958.2	4378.0	13.3
45753.0	50637.4	-9.6	5189.9	5233.2	-.8
37910.0	1331.2	2,747.8	4077.0	1331.2	206.3
36917.8	1724.6	2,040.7	4550.9	295.1	1,442.0
36320.5	40899.3	-11.2	2870.7	3201.7	-10.3
36307.3	29325.3	23.8	3209.3	4009.5	-20.0
35379.7	35334.0	.1	4987.9	3208.6	55.5
1209404.4	1258742.0	-3.9	124278.0	124484.4	-.2
2514065.3	2420375.1	3.9	249717.0	243193.0	2.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9708	9801 9808	% CHANGE VARIATION EN %	9701 9708	9801 9808	% CHANGE VARIATION EN %	9701 9708	9801 9808	% CHANGE VARIATION EN %	9701 9708	9801 9808	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19949.6	17301.3	-13.3	3.15	3.01	-4.7	704.4	610.2	-13.4	2.46	2.22	-10.1
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	21634.9	25740.5	19.0	2.44	2.46	.9	760.8	904.9	18.9	1.91	1.81	-5.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	12674.2	13763.2	8.6	2.21	2.47	12.0	446.6	484.1	8.4	1.73	1.82	5.2
TOTAL - TERM/TERME	54258.7	56805.0	4.7	2.65	2.63	-.6	1911.8	1999.2	4.6	2.07	1.94	-6.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	13561.3	13432.5	-.9	2.03	2.09	3.0	479.3	473.9	-1.1	1.59	1.54	-3.0
MIDWEST/MIDWEST	19131.5	20547.3	7.4	2.72	2.70	-.7	674.5	724.1	7.4	2.13	1.99	-6.6
MOUNTIAN/ROCHEUSES	461.4	754.5	63.5	2.01	2.22	10.7	16.2	26.4	63.0	1.57	1.64	4.1
NORTHEAST/NORD-EST	12275.0	12941.6	5.4	3.57	3.39	-5.0	430.8	454.9	5.6	2.79	2.50	-10.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8829.5	9129.1	3.4	2.21	2.24	1.5	311.0	319.9	2.9	1.73	1.65	-4.6
TOTAL - REGION/RÉGION	54258.7	56805.0	4.7	2.65	2.63	-.6	1911.8	1999.2	4.6	2.07	1.94	-6.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4255.1	5201.9	22.3	3.26	3.24	-.7	149.8	182.5	21.8	2.55	2.38	-6.4
LDC/SDL	19997.1	19178.3	-4.1	2.81	2.65	-5.6	705.9	676.4	-4.2	2.20	1.95	-11.0
MARKETING CO./DISTRIBUTEURS	27579.7	29246.5	6.0	2.46	2.53	2.8	970.5	1028.1	5.9	1.93	1.86	-3.4
PIPELINE/PIPELINES	2426.8	3178.2	31.0	2.37	2.43	2.7	85.6	112.2	31.1	1.85	1.79	-3.2
TOTAL - CUSTOMER TYPE/CLIENT	54258.7	56804.9	4.7	2.65	2.63	-.6	1911.8	1999.2	4.6	2.07	1.94	-6.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TE[illegible]ENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDON[illegible] A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM / LONG TERME			MONTH: AUGUST 98 / MOIS: AOÛT 98						MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 À AOÛT 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
LONG TERM														
AG-ENERGY	IROQUOIS	GL-182	.0	14477.0	.0	.0	0	.00	100266.6	170680.0	58.8	3781660.4	13206166	3.49
AMOCO/CON ED	NIAGARA FALLS	GL-127	18305.0	27063.0	67.6	689915.5	2563249	3.72	214709.9	319000.0	67.3	8131561.7	30720928	3.78
ANR & ABC	IROQUOIS	GL-105	15978.0	16523.0	96.7	603169.5	1764402	2.93	163508.2	194670.0	84.0	6163641.3	20185660	3.27
ANR & ATCOR	IROQUOIS	GL-104	31698.0	32767.0	96.7	1196599.5	3499844	2.92	324376.2	386069.0	84.0	12227757.1	40050884	3.28
ANR & PROGAS	IROQUOIS	GL-103	56088.0	57970.0	96.8	2117322.0	6191118	2.92	573967.2	683018.0	84.0	21636394.7	69793513	3.23
ANR & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8501519.0	23999077	2.82	2304606.3	2741932.0	84.1	86074949.5	290066296	3.34
CANWEST	HUNTINGDON	GL-189	76257.4	80786.0	94.4	2995390.7	7236647	2.42	738838.9	952000.0	77.6	29002016.4	67737252	2.34
		GL-218	6588.1	8469.2	77.8	258780.6	838219	3.24	68011.1	100000.0	68.0	2669430.5	8158062	3.06
TOTAL CANWEST			82845.5			3254171.3	8074866	2.48	806850.0			31671446.9	75895314	2.40
CDN HUNTER	NIAGARA FALLS	GL-107	15575.4	26195.0	59.5	587036.8	1861042	3.17	148713.9	254000.0	58.5	5613752.9	18095177	3.22
CDN OCCIDENTAL	EMERSON	GL-177	4389.6	6587.5	66.6	165049.0	435467	2.64	48444.9	77500.0	62.5	1824088.8	5618969	3.08
CDN-MONTANA	ADEN	GL-184	.0	43908.4	.0	.0	0	.00	111047.9	283300.0	39.2	4068172.9	5355169	1.32
	REAGAN FIELD	GO-58-93	.0	.0	.0	.0	0	.00	1004.7	.0	.0	44789.9	55483	1.24
TOTAL CDN-MONTANA			.0			.0	0	.00	112052.6			4112962.8	5410652	1.32
CHEVRON CAN.	KINGSGATE	GL-250	15999.9	18159.8	88.1	611196.2	2265354	3.71	130281.6	214400.0	60.8	4976825.2	16613729	3.34
CORNERSTONE	EMERSON	GO-2-98	14929.6	.0	.0	563293.8	585274	1.04	29850.9	.0	.0	1127621.3	1336805	1.19
CRESTAR	EMERSON	GL-108	13004.5	13097.5	99.3	490659.8	1273804	2.59	113373.7	154000.0	73.6	4278549.1	13052513	3.05
	MONCHY	GL-257	5500.2	5573.8	98.7	208842.6	444346	2.13	54335.5	65626.0	82.8	2070479.3	5155819	2.49
TOTAL CRESTAR			18504.7			699502.4	1717150	2.45	167709.2			6349028.4	18208332	2.87
DARTMOUTH	IROQUOIS	GL-164	11198.8	12427.9	90.1	422978.7	1442962	3.41	57825.1	146400.0	39.5	2180737.1	7710444	3.54
DIRECT ENERGY	HIGHWATER	GL-188	5301.0	5301.0	100.0	199953.7	768768	3.84	52155.0	62400.0	83.6	1967433.7	7255659	3.69

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOPT 98						MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOPT 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENCO	HUNTINGDON	GL-203	7276.1	18640.3	39.0	285295.9	1160861	4.07	70317.1	219500.0	32.0	2734431.2	10646051	3.89
ENCOGEN	NIAGARA FALLS	GL-152	.0	13171.9	.0	.0	0	.00	100930.2	155100.0	65.1	3815360.7	19995981	5.24
ENCOGEN NW	HUNTINGDON	GL-190	.0	8419.6	.0	.0	0	.00	42690.2	99100.0	43.1	1675477.8	5090914	3.04
ENGAGE ENERGY	HONCHY	GO-16-96	930.0	930.0	100.0	35312.1	94349	2.67	9300.0	.0	.0	354395.1	1056819	2.98
FULTON	NIAGARA FALLS	GL-154	4408.2	5270.0	83.6	166101.0	519312	3.13	49478.8	62000.0	79.8	1865956.5	6492690	3.48
HUSKY	CORNWALL	GL-144	.0	17564.6	.0	.0	0	.00	101187.1	206800.0	48.9	3815116.2	19221364	5.04
	HUNTINGDON	GL-185	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			.0			.0	0	.00	126528.1			4762869.6	22379576	4.70
HUSKY GAS MKT.	EMERSON	GL-114	13171.9	13171.9	100.0	496975.8	1372550	2.76	128097.8	155100.0	82.6	4834554.7	12699260	2.63
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/OSWEGO	NIAGARA FALLS	GL-216	.0	10571.0	.0	.0	0	.00	82262.3	123350.0	66.7	3106433.1	12249998	3.94
INDECK/YERKES	NIAGARA FALLS	GL-215	4866.8	10571.0	46.0	183575.7	577136	3.14	92145.2	123350.0	74.7	3479217.9	11222420	3.23
KAMINE	CHIPPAWA	GL-158	.0	12468.2	.0	.0	0	.00	37352.2	139500.0	26.8	1411572.3	6987369	4.95
KAMINE B.FALLS	IROQUOIS	GL-198	.0	14139.1	.0	.0	0	.00	6184.6	167100.0	3.7	233223.9	1197077	5.13
KAMINE NAT.DAM	IROQUOIS	GL-191	.0	10800.4	.0	.0	0	.00	3231.8	117800.0	2.7	121890.3	613688	5.03
KAMINE S.GLENS	EMERSON	GL-159	.0	12471.3	.0	.0	0	.00	41927.2	139500.0	30.1	1583462.2	5368571	3.39
KAMINE SYRACUS	CHIPPAWA	GL-199	.0	14312.7	.0	.0	0	.00	2374.5	168500.0	1.4	89704.4	445357	4.96
NEW ENGLAND PC	IROQUOIS	GL-160	28387.6	52700.0	53.9	1071915.8	3376366	3.15	298460.8	621000.0	48.1	11262532.1	34786260	3.09
NMU (TCGS)	SPRAGUE	GL-171	13730.8	28451.8	48.3	518475.0	1498625	2.89	178678.3	335000.0	53.3	6742613.7	18494539	2.74
NYSEG	CHIPPAWA	GL-220	.0	8782.3	.0	.0	368143	.00	64522.1	103500.0	62.3	2435752.5	11039863	4.53
	IROQUOIS	GL-195	.0	6975.0	.0	.0	0	.00	7591.6	93100.0	8.2	286226.9	570585	1.99

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM			MONTH: AUGUST 98 / MOIS: AOÛT 98						MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOÛT 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HYSBG	NAPIERVILLE	GL-195	2570.4	6975.0	36.9	96981.2	501947	5.18	37341.7	93100.0	40.1	1408286.3	5092340	3.62
	NIAGARA FALLS	GL-195	4559.6	6975.0	65.4	171988.1	294932	1.71	21750.5	93100.0	23.4	821063.0	2696005	3.28
TOTAL HYSBG			7130.0			268969.3	1165022	4.33	131205.9			4951330.7	19396793	3.92
PAN-ALBERTA	KINGSGATE	GL-106	203795.2	231836.6	87.9	7774786.9	14159183	1.82	2044691.4	2488300.0	82.2	78004976.9	158450816	2.03
	MONCHY	GL-97	267404.1	772783.5	34.6	10147985.6	29539038	2.91	2617159.1	8294400.0	31.6	99321187.8	290953963	2.93
TOTAL PAN-ALBERTA			471199.3			17922772.5	43698221	2.44	4661850.5			177326164.7	449404779	2.53
PANTUCKET	IROQUOIS	GL-149	9985.7	11237.5	88.9	377159.9	1277372	3.39	103075.2	132400.0	77.9	3889261.8	14169499	3.64
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11835.7	150000.0	7.9	464164.7	2050608	4.42
POCO	EMERSON	GL-118	6573.5	13171.9	49.9	247952.4	1003989	4.05	108502.0	155100.0	70.0	4096205.9	13529781	3.30
	HUNTINGDON	GL-173	12384.8	13171.9	94.0	485979.6	1135193	2.34	122621.8	155100.0	78.9	4805048.9	10630372	2.21
		GL-174	.0	17564.6	.0	.0	0	.00	97241.7	206800.0	47.0	3817323.1	8532038	2.24
	KINGSGATE	GL-205	7916.2	13798.1	57.4	302398.8	750442	2.48	111170.7	148800.0	74.7	4248409.5	9129175	2.15
TOTAL POCO			26874.5			1036330.8	2889623	2.79	439336.2			16964987.4	41821366	2.47
PROGAS	EMERSON	GL-179	4149.2	6587.5	63.0	136549.3	543462	3.47	49960.7	77547.2	64.4	1885396.1	7037130	3.73
		GL-231	74643.9	74644.9	100.0	2816314.3	7203739	2.56	730661.0	878985.5	83.1	27576562.1	71676155	2.60
		GL-233	2254.8	2346.7	96.1	85073.6	247787	2.91	21974.0	27548.0	79.8	829316.4	2767384	3.34
		GL-234	2630.2	2628.8	100.1	99237.4	283614	2.86	25707.7	30967.0	83.0	970250.3	3123868	3.22
		GL-235	25023.7	25020.1	100.0	944144.2	2726044	2.89	243524.2	294577.0	82.7	9190812.2	30418066	3.31
		GL-236	9424.9	9424.0	100.0	355601.5	1026010	2.89	92117.0	110965.0	83.0	3476361.8	11492438	3.31
		GL-237	2960.4	2972.9	99.6	111695.9	322628	2.89	28925.9	35020.0	82.6	1091550.5	3613024	3.31
		GL-238	9727.4	9727.8	100.0	367014.8	1058957	2.89	94450.9	116532.0	82.5	3564624.0	11807528	3.31
		GL-240	5719.0	5809.4	98.4	215777.9	624828	2.90	55727.2	68397.0	81.5	2103194.1	6983079	3.32
		GL-270	2162.7	6975.0	31.0	81598.7	424667	5.20	45743.4	41400.0	110.5	1726550.6	3867963	2.23
		GL-271	1612.8	2077.0	77.7	60850.9	190314	3.13	17070.6	12300.0	138.8	643996.1	2168039	3.37
	IROQUOIS	GL-161	20531.0	21954.2	93.5	775455.9	3177960	4.10	210534.5	258443.0	81.5	7939413.6	32904457	4.14
		GL-272	13046.5	14198.0	91.9	492766.3	1470822	2.98	60765.5	167203.0	36.3	2292088.5	8059411	3.52
	MONCHY	GL-98	43156.2	148449.7	29.1	1639935.6	3132212	1.91	428919.2	1401997.9	30.6	16307566.1	40903360	2.51
	NIAGARA FALLS	GL-101	43908.4	44020.0	99.7	1656907.6	5140729	3.11	408631.4	517000.0	79.0	15420410.5	47019295	3.05
		GL-109	21954.2	21954.2	100.0	827453.8	2574395	3.11	237247.0	258500.0	91.8	8959948.1	27203352	3.04
		GL-129	62509.3	78154.1	80.0	2355975.5	13881015	5.89	985268.0	920224.3	63.6	22096364.7	107686042	4.87
		GL-178	7657.9	10536.9	72.7	288626.3	1722055	5.97	78620.4	124075.8	63.4	2967863.3	16771550	5.65
TOTAL PROGAS			353072.5			13328979.5	45758038	3.43	3413848.6			129042268.9	435482929	3.37
RENAISSANCE	MONCHY	GL-251	4145.6	4340.0	95.5	155169.8	261579	1.69	40798.3	51100.0	79.8	1527080.4	3362699	2.20
	NIAGARA FALLS	GL-252	5573.6	5580.0	99.9	208619.8	703186	3.37	62687.1	66000.0	94.7	1597778.2	6778643	4.24
		GL-253	859.1	860.0	99.8	32156.1	108372	3.37	7029.9	10100.0	77.5	293073.2	1213033	4.14
		GL-255	2429.7	2458.3	98.8	90943.7	319834	3.52	23676.6	28900.0	81.9	886215.1	3515386	3.97
TOTAL RENAISSANCE			13008.0			486889.4	1392890	2.86	114991.9			4304146.9	14869761	3.45
SARANAC/SHELL	NAPIERVILLE	GL-197	36556.2	44795.0	81.6	1379190.0	6930117	5.03	337333.8	529000.0	63.8	12722577.6	60480404	4.75

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOÛT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOÛT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
SDG&E/HUSKY	KINGSGATE	GL-208	18425.2	18906.9	97.5	706053.7	1614097	2.29	18425.2	222600.0	8.3	706053.7	1614097	2.29
SELKIRK	IROQUOIS	GL-187	13316.5	20196.5	65.9	502755.5	1684248	3.35	113952.0	237800.0	47.9	4304682.5	14469995	3.36
	NIAGARA FALLS	GL-187	.0	20196.5	.0	.0	0	.00	13000.5	237800.0	5.5	491288.9	916061	1.86
TOTAL SELKIRK			13316.5			502755.5	1684248	3.35	126953.3			4795971.4	15360056	3.20
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	629173.2	2016030	3.21	159615.3	196600.0	81.2	6027520.8	19748001	3.28
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	629173.2	1963384	3.12	150841.7	196600.0	76.7	5696006.1	19536096	3.43
SELKIRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	560130.5	1722948	3.08	147325.3	176000.0	83.7	5563609.9	16796511	3.02
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	24644.1	24955.0	98.8	930836.1	5216795	5.62	241304.4	294000.0	82.1	9106867.3	52711007	5.79
ST.LAWRENCE	CORNWALL	GL-264	6154.1	16485.8	37.3	232132.7	680182	2.93	74867.6	30565.5	244.9	2823958.3	10376600	3.67
SUMMIT	KINGSGATE	GL-216	4277.7	6795.2	63.0	163408.1	406801	2.49	53990.4	80008.0	67.5	2057164.6	4631765	2.25
TALISMAN	HUNTINGDON	GL-196	.0	13627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986503.6	3474892	3.52
		GL-265	2315.7	2315.7	100.0	90983.9	224318	2.47	32710.5	37300.0	83.2	887809.6	2863635	3.22
		GL-266	2059.6	2465.9	84.2	80921.7	199513	2.47	30105.3	38800.0	69.8	785956.5	1826530	2.32
TOTAL TALISMAN			4375.3			171905.6	423831	2.47	67909.9			2660268.5	7165047	2.77
TCGE/CNOTE/TNC	NIAGARA FALLS	GL-136	63377.5	65875.0	96.2	2388046.2	9133461	3.15	564383.6	775625.0	72.8	21290897.4	70160690	3.67
		GL-137	42501.0	42506.1	100.0	1601437.7	5327962	3.33	420186.7	499300.0	91.5	15857639.0	49337577	3.93
TOTAL TCGE/CNOTE/TNC			105878.5			3989501.9	10461423	2.62	984568.3			37148536.4	140498267	3.78
TCPL	EMERSON	GL-122	13171.9	13171.9	100.0	496713.3	1167210	2.35	116362.2	155100.0	75.0	4392590.0	10137697	2.31
		GL-187	41944.3	86335.0	48.6	1582977.9	3319505	2.10	529603.9	875000.0	60.5	19988031.5	42201644	2.11
	NIAGARA FALLS	GL-83	70556.2	81239.3	86.9	2658557.6	7627325	2.87	685372.7	959000.0	71.5	25865760.3	89915479	3.48
		GL-110	21954.2	21954.2	100.0	827236.3	2581564	3.12	193773.1	218500.0	75.0	7312455.5	22362770	3.06
TOTAL TCPL			147626.6			5565482.1	14695604	2.64	1525111.9			57558837.3	164617590	2.86
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	121300.0	.0	.0	55263	.00
	EMERSON	GL-141	10571.0	13171.9	80.3	398632.4	1229757	3.08	126462.3	155100.0	81.5	4771694.7	15479218	3.24
		GL-170	8797.8	8773.0	100.3	331765.0	796574	2.40	86093.4	103000.0	83.6	3248484.2	9352919	2.88
		GL-242	1692.6	78523.0	2.2	63827.9	2306928	36.14	413268.8	927000.0	44.6	15591291.9	60339855	3.87
		GL-243	5210.9	24056.0	21.7	196503.0	1083012	5.51	151764.8	283000.0	53.6	5725778.2	21947376	3.83

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM			MONTH: AUGUST 98 / MOIS: AOPT 98						MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOPT 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TRSCDA GAS NET	EMERSON	GL-244	5800.1	23312.0	24.9	218721.8	1113716	5.09	179899.2	275000.0	65.4	6785042.9	23658613	3.49
		GL-245	2219.2	10447.0	21.2	83686.0	384939	4.60	57091.6	86700.0	65.8	2153404.6	7498199	3.48
		GL-246	1302.0	6510.0	20.0	49098.4	283679	5.78	39192.6	76800.0	51.0	1476808.6	5723714	3.88
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1690660.2	5560469	3.29	439188.8	529000.0	83.0	16557692.3	60910027	3.68
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	330917.1	1271207	3.84	85125.5	103700.0	82.1	3212282.3	13705718	4.29
		GL-200	.0	15806.9	.0	.0	0	.00	108022.6	186600.0	57.9	4076505.8	14075237	3.45
	PHILIPSBURG	GL-172	8661.8	28086.0	30.8	326723.1	1272572	3.89	141315.5	332000.0	42.6	5330080.7	17680247	3.32
TOTAL TRSCDA GAS NET			97823.4			3690534.9	15302853	4.15	1827435.1			68929066.2	250506366	3.63
UNPF/NORCEN	EMERSON	GL-115	.0	12294.6	.0	.0	0	.00	108271.8	144500.0	74.9	4086562.4	10716536	2.62
		GL-116	8782.3	8782.3	100.0	331356.2	829519	2.50	86123.2	104800.0	82.2	3250476.5	7862862	2.42
		GL-142	.0	8782.3	.0	.0	0	.00	77340.9	103416.9	74.8	2919120.4	7653270	2.62
		GL-143	4391.2	8782.3	50.0	165680.0	401400	2.42	43061.9	101416.9	42.5	1625249.6	5400460	3.32
TOTAL UNPF/NORCEN			13173.5			497036.2	1230919	2.48	314797.8			11881408.9	31631128	2.66
WASCANA ENERGY	NIAGARA FALLS	GL-229	21928.0	21954.2	99.9	824931.4	2794972	3.39	216266.6	258500.0	83.7	8141143.6	29340618	3.60
WASHINGTON WP	KINGSGATE	GL-204	24795.0	82615.0	30.0	947417.0	2118389	2.24	313604.4	738000.0	42.5	11987995.5	24876471	2.08
*TOTAL LENGTH LONG TERM			2037189.3			77208110.2	229220534	2.97	22016542.6			834188121.9	2629300068	3.15
********** SHORT TERM **********														
AEC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-9-98	58428.2	.0	.0	2231373.0			453552.7	.0	.0	17340450.2		
	NIAGARA FALLS	GO-9-98	.0	.0	.0	.0			26096.8	.0	.0	985643.6		
TOTAL AEC OIL & GAS			58428.2			2231373.0			519814.7			19860404.4		
AEC WEST	MONCHY	GO-40-96	.0	.0	.0	.0			103359.9	.0	.0	3942541.5		
		GO-36-98	12931.1	.0	.0	490993.9			25491.0	.0	.0	973670.8		
TOTAL AEC WEST			12931.1			490993.9			128850.9			4916212.3		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	.0	.0	.0	.0			36764.1	.0	.0	1302283.5		
	HUNTINGDON	GO-38-97	37002.8	.0	.0	1402406.1			160786.6	.0	.0	6260419.7		
	KINGSGATE	GO-38-97	10544.0	.0	.0	404889.6			27350.2	.0	.0	1054601.4		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
	ST. CLAIR	GO-38-97	16855.0	.0	.0	630377.0			16855.0	.0	.0	630377.0		
TOTAL AIG TRADING			64401.8			2437673.7			255865.0			9832655.3		
ALTANA	ADEN	GO-16-97	.0	.0	.0	.0			11195.0	.0	.0	423185.0		
	CARDSTON	GO-16-97	.0	.0	.0	.0			95184.9	.0	.0	3642649.1		
TOTAL ALTANA			.0			.0			106379.9			4065834.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: AUGUST 98 / MOIS: AOÛT 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ALUMINIUM CO.	CORNWALL	GO-34-96	.0	.0	.0	.0		
		GO-16-98	4557.0	.0	.0	172117.9		
TOTAL ALUMINIUM CO.			4557.0			172117.9		
AMOCO	CHIPPAWA	GO-84-97	.0	.0	.0	.0		
	EMERSON	GO-84-97	23883.3	.0	.0	919509.8		
	HUNTINGDON	GO-84-97	37757.4	.0	.0	1416642.6		
	IROQUOIS	GO-84-97	76.1	.0	.0	2929.9		
	KINGSGATE	GO-84-97	65573.8	.0	.0	2526592.3		
	MONCHY	GO-84-97	4371.0	.0	.0	169500.5		
TOTAL AMOCO			131661.6			5033175.1		
AMS	CHIPPAWA	GO-31-97	8499.0	.0	.0	320242.3		
APACHE	KINGSGATE	GO-32-97	3425.4	.0	.0	130884.5		
AQUILA CANADA	CHIPPAWA	GO-52-96	.0	.0	.0	.0		
	EMERSON	GO-52-96	.0	.0	.0	.0		
	HUNTINGDON	GO-52-96	45316.7	.0	.0	1775055.1		
	KINGSGATE	GO-52-96	.0	.0	.0	.0		
	MONCHY	GO-52-96	29128.7	.0	.0	1112716.3		
	NIAGARA FALLS	GO-52-96	.0	.0	.0	.0		
	OJIBWAY (WINDSOR)	GO-52-96	.0	.0	.0	.0		
	ST. CLAIR	GO-52-96	.0	.0	.0	.0		
TOTAL AQUILA CANADA			74445.4			2887771.4		
AVISTA ENERGY	HUNTINGDON	GO-60-97	78585.0	.0	.0	3047378.3		
	KINGSGATE	GO-60-97	62960.9	.0	.0	2411656.4		
TOTAL AVISTA ENERGY			141545.9			5459032.7		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	78.4		
BEAR PAW	NORTH PORTAL	GO-48-98	1249.1	.0	.0	57458.6		
CANROCK	CARDSTON	GO-37-96	.0	.0	.0	.0		
CANWEST	HUNTINGDON	GO-6-97	164932.7	.0	.0	6478556.5		
CDN HUNTER	KINGSGATE	GO-79-97	16674.0	.0	.0	636946.8		
	NIAGARA FALLS	GO-79-97	1989.2	.0	.0	74972.9		
TOTAL CDN HUNTER			18663.2			711919.7		

MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOÛT 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ALUMINIUM CO.	CORNWALL	GO-34-96	31524.0	.0	.0	1190531.4		
		GO-16-98	14292.0	.0	.0	539932.6		
TOTAL ALUMINIUM CO.			45816.0			1730464.0		
AMOCO	CHIPPAWA	GO-84-97	1418.0	.0	.0	54591.7		
	EMERSON	GO-84-97	179466.5	.0	.0	6830739.9		
	HUNTINGDON	GO-84-97	315315.8	.0	.0	11904412.1		
	IROQUOIS	GO-84-97	1988.4	.0	.0	76554.3		
	KINGSGATE	GO-84-97	769096.8	.0	.0	29303821.4		
	MONCHY	GO-84-97	11234.7	.0	.0	431468.2		
TOTAL AMOCO			1278519.4			48681587.6		
AMS	CHIPPAWA	GO-31-97	60909.5	.0	.0	2302736.1		
APACHE	KINGSGATE	GO-32-97	34288.0	.0	.0	1310732.1		
AQUILA CANADA	CHIPPAWA	GO-52-96	8632.0	.0	.0	324735.8		
	EMERSON	GO-52-96	22910.5	.0	.0	868868.0		
	HUNTINGDON	GO-52-96	72825.1	.0	.0	2854753.4		
	KINGSGATE	GO-52-96	51308.4	.0	.0	1961598.2		
	MONCHY	GO-52-96	306719.6	.0	.0	11725351.8		
	NIAGARA FALLS	GO-52-96	31624.5	.0	.0	1194599.3		
	OJIBWAY (WINDSOR)	GO-52-96	5568.9	.0	.0	209669.1		
	ST. CLAIR	GO-52-96	7155.8	.0	.0	270274.6		
TOTAL AQUILA CANADA			506744.8			19409850.2		
AVISTA ENERGY	HUNTINGDON	GO-60-97	526245.2	.0	.0	20609855.9		
	KINGSGATE	GO-60-97	539843.7	.0	.0	20623070.0		
TOTAL AVISTA ENERGY			1066088.9			41232925.9		
B.C. GAS	HUNTINGDON	GO-45-97	35.4	.0	.0	1384.2		
BEAR PAW	NORTH PORTAL	GO-48-98	2359.9	.0	.0	103945.3		
CANROCK	CARDSTON	GO-37-96	1547.7	.0	.0	60130.6		
CANWEST	HUNTINGDON	GO-6-97	1524512.5	.0	.0	59854770.9		
CDN HUNTER	KINGSGATE	GO-79-97	138808.6	.0	.0	5303783.2		
	NIAGARA FALLS	GO-79-97	24701.3	.0	.0	932105.0		
TOTAL CDN HUNTER			163509.9			6235888.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TE[illegible]CENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDON[illegible] A LONG/COURT TERME (UNITÉS SI & $CAN)

APPENDIX A

SHORT TERM

MONTH: AUGUST 98
MOIS: AOPT 98

MONTHS: NOVEMBER 97 TO AUGUST 98
MOIS: NOVEMBRE 97 A AOPT 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-62-97	51957.5	.0	.0	1984776.5			547575.2	.0	.0	20923281.0		
	NAPIERVILLE	GO-62-97	1028.5	.0	.0	38805.3			11341.3	.0	.0	427818.3		
TOTAL CHEVRON CAN.			52986.0			2023581.8			558916.5			21351099.3		
CNG ENERGY	IROQUOIS	GO-72-97	.0	.0	.0	.0			169174.0	.0	.0	6406487.6		
CONNERGY II	CHIPPAWA	GO-46-96	.0	.0	.0	.0			7706.4	.0	.0	289914.8		
	NIAGARA FALLS	GO-46-96	5104.9	.0	.0	192403.7			132620.0	.0	.0	5012841.7		
TOTAL CONNERGY II			5104.9			192403.7			140326.4			5302756.5		
CORAL ENERGY	CARDSTON	GO-79-96	4259.8	.0	.0	163491.1			40199.1	.0	.0	1530555.2		
	EMERSON	GO-79-96	26350.0	.0	.0	994185.5			245476.3	.0	.0	9270867.4		
	HIGHWATER	GO-79-96	22010.0	.0	.0	829556.9			212542.7	.0	.0	8014136.5		
	HUNTINGDON	GO-79-96	35041.7	.0	.0	1376438.0			363513.8	.0	.0	14263961.2		
	IROQUOIS	GO-79-96	30733.4	.0	.0	1136028.5			301285.4	.0	.0	11466000.4		
	KINGSGATE	GO-79-96	4408.5	.0	.0	168404.7			300182.1	.0	.0	7663767.7		
	MONCHY	GO-79-96	25965.0	.0	.0	985891.1			256242.6	.0	.0	9764091.3		
	NIAGARA FALLS	GO-79-96	12954.9	.0	.0	487623.4			126522.6	.0	.0	4796059.2		
TOTAL CORAL ENERGY			161723.3			6142410.2			1745964.4			66777638.9		
CRESTAR	NIAGARA FALLS	GO-96-97	.0	.0	.0	.0			15116.2	.0	.0	569937.3		
DARTMOUTH	IROQUOIS	GO-2-97	1170.2	.0	.0	44190.5			62363.4	.0	.0	2354880.1		
DIRECT ENERGY	KINGSGATE	GO-4-98	.0	.0	.0	.0			29776.0	.0	.0	1137911.0		
DUKE ENERGY	CORNWALL	GO-60-96	3607.9	.0	.0	136739.4			46238.7	.0	.0	1752487.8		
	EMERSON	GO-60-96	35376.8	.0	.0	1340780.7			160497.6	.0	.0	6082859.8		
	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	8831.4	.0	.0	334710.1			74510.3	.0	.0	2824659.5		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	25867.7	.0	.0	980385.8			261360.0	.0	.0	9905047.2		
	NIAGARA FALLS	GO-60-96	35501.4	.0	.0	1345535.1			298524.3	.0	.0	11314071.0		
TOTAL DUKE ENERGY			109265.2			4141151.1			1030894.7			39336813.0		
DYNEGY	CORNWALL	GO-29-97	204.6	.0	.0	7725.7			204.6	.0	.0	7725.7		
	KINGSGATE	GO-29-97	33217.8	.0	.0	1268920.0			33217.8	.0	.0	1268920.0		
TOTAL DYNEGY			33422.4			1276645.7			33422.4			1276645.7		
EAGLE GAS MKTG	EMERSON	GO-2-98	.0	.0	.0	.0			116542.9	.0	.0	4397900.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOÛT 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOÛT 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ENGAGE ENERGY	CARDSTON	GO-73-96	8057.5	.0	.0	309327.4			162871.6	.0	.0	6232930.8		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71340.0	.0	.0	2692138.7		
		GO-6-98	11834.0	.0	.0	446033.5			91964.0	.0	.0	3474002.3		
	CORNWALL	GO-73-96	700.6	.0	.0	26656.7			6915.8	.0	.0	261168.9		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	78785.0	.0	.0	2972558.0			452906.0	.0	.0	17067540.5		
	HUNTINGDON	GO-73-96	97745.2	.0	.0	3839464.9			1189403.3	.0	.0	44680746.5		
		GO-6-98	25237.0	.0	.0	991309.4			182360.0	.0	.0	7153605.4		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32435.0	.0	.0	1221919.8		
		GO-6-98	13105.0	.0	.0	494975.9			97283.0	.0	.0	3672209.1		
	KINGSGATE	GO-73-96	120678.7	.0	.0	4610052.5			1329591.6	.0	.0	50818367.6		
		GO-6-98	44072.0	.0	.0	1683550.4			312991.0	.0	.0	11959629.1		
	NONCHY	GO-73-96	13012.1	.0	.0	494069.4			128241.2	.0	.0	4886813.0		
		GO-6-98	45125.0	.0	.0	1714750.0			90445.0	.0	.0	3426939.6		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-98	.0	.0	.0	.0			27902.0	.0	.0	1054044.1		
	ST. CLAIR	GO-6-98	6306.0	.0	.0	238619.0			50685.0	.0	.0	1914780.3		
TOTAL ENGAGE ENERGY			464658.1			17821155.1			4267955.5			164047120.9		
ENRON	CARDSTON	GO-76-96	335.4	.0	.0	12829.1			7868.0	.0	.0	301290.8		
	CHIPPANA	GO-76-96	26368.6	.0	.0	993832.5			26368.6	.0	.0	993832.5		
	HUNTINGDON	GO-76-96	14420.5	.0	.0	562543.7			190887.8	.0	.0	7477838.2		
	IROQUOIS	GO-76-96	43679.0	.0	.0	1649755.8			370227.3	.0	.0	13966498.5		
	KINGSGATE	GO-76-96	70526.0	.0	.0	2694093.2			676837.2	.0	.0	25824507.1		
	NONCHY	GO-76-96	30769.1	.0	.0	1169225.8			272891.0	.0	.0	10390585.0		
	NIAGARA FALLS	GO-76-96	33945.1	.0	.0	1279390.8			79534.1	.0	.0	3000643.2		
	OJIBWAY (WINDSOR)	GO-76-96	.0	.0	.0	.0			37285.8	.0	.0	1399302.5		
	ST. CLAIR	GO-76-96	107263.7	.0	.0	4058858.4			439511.6	.0	.0	16552900.6		
TOTAL ENRON			327307.4			12420529.3			2101411.4			79907398.4		
ENSERCH	CHIPPANA	GO-69-96	18968.1	.0	.0	718511.6			72279.0	.0	.0	2758830.1		
	NIAGARA FALLS	GO-69-96	16280.3	.0	.0	624023.9			79109.4	.0	.0	3036504.5		
TOTAL ENSERCH			35248.4			1342535.5			151388.4			5795334.6		
EPEH MARKETING	HUNTINGDON	GO-93-97	.0	.0	.0	.0			838.0	.0	.0	32707.1		
ERI SERVICES	EMERSON	GO-91-97	8479.9	.0	.0	319946.6			91059.1	.0	.0	3439335.8		
	HUNTINGDON	GO-91-97	.0	.0	.0	.0			22568.8	.0	.0	880860.3		
	KINGSGATE	GO-91-97	34945.0	.0	.0	1319523.2			430757.1	.0	.0	16449733.6		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
	SARNIA	GO-91-97	47564.9	.0	.0	1799855.8			53370.8	.0	.0	2018901.9		
TOTAL ERI SERVICES			90989.8			3439325.6			601752.8			22939057.3		
GULF	KINGSGATE	GO-1-98	8521.3	.0	.0	325428.4			43043.3	.0	.0	1644168.8		
	NIAGARA FALLS	GO-1-98	4337.1	.0	.0	163465.3			21205.6	.0	.0	811136.3		
TOTAL GULF			12858.4			488893.7			64240.9			2455305.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TE[illegible]ENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDO[illegible]S A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: AUGUST 98 | MONTHS: NOVEMBER 97 TO AUGUST 98
MOIS: AOPT 98 | MOIS: NOVEMBRE 97 A AOPT 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
	SARNIA/BLUE WATER	GO-24-98	8695.5	.0	.0	327124.7			8695.5	.0	.0	327124.7		
TOTAL HOWARD ENERGY			8695.5			327124.7			26012.5			980495.1		
HUSKY	EMERSON	GO-27-97	8838.1	.0	.0	333461.5			62925.4	.0	.0	2367975.1		
	HUNTINGDON	GO-27-97	19845.6	.0	.0	773186.6			164159.4	.0	.0	6170520.7		
	KINGSGATE	GO-27-97	9753.4	.0	.0	373750.3			231965.6	.0	.0	8551159.2		
	MONCHY	GO-27-97	69450.2	.0	.0	2637026.1			694091.7	.0	.0	26448047.3		
	NORTH PORTAL	GO-27-97	81.4	.0	.0	3124.1			81.4	.0	.0	3124.1		
TOTAL HUSKY			107968.7			4120546.6			1153223.5			43540826.4		
IGI RESOURCES	HUNTINGDON	GO-46-97	141067.6	.0	.0	5360568.8			1036812.7	.0	.0	39398882.6		
	KINGSGATE	GO-46-97	38465.9	.0	.0	1469397.4			492060.8	.0	.0	18807365.7		
TOTAL IGI RESOURCES			179533.5			6829966.2			1528873.5			58206248.3		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-40-98	10571.0	.0	.0	398738.1			21007.0	.0	.0	792279.7		
INDECK/YERKES	CHIPPAWA	GO-41-98	344.4	.0	.0	12990.8			344.4	.0	.0	12990.8		
	NIAGARA FALLS	GO-41-98	5355.6	.0	.0	202013.2			11063.2	.0	.0	417303.9		
TOTAL INDECK/YERKES			5700.0			215004.0			11407.6			430294.7		
INLAND PACIFIC	HUNTINGDON	GO-29-96	.0	.0	.0	.0			36903.6	.0	.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-96	.0	.0	.0	.0			20387.0	.0	.0	795092.1		
		GO-58-96	.0	.0	.0	.0			7068.3	.0	.0	300119.7		
TOTAL INTERENERGY			.0			.0			27455.3			1095211.8		
JONAH	KINGSGATE	GO-44-97	170.7	.0	.0	6520.7			2514.8	.0	.0	100625.0		
KCS ENERGY	CHIPPAWA	GO-2-96	.0	.0	.0	.0			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	.0	.0	.0	.0			1296.0	.0	.0	48868.3		
	EMERSON	GO-2-96	.0	.0	.0	.0			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	.0	.0	.0	.0			20525.4	.0	.0	774474.5		
TOTAL KCS ENERGY			.0			.0			48584.5			1832486.6		
KOCH GAS SERV.	KINGSGATE	GO-49-96	.0	.0	.0	.0			17223.3	.0	.0	658334.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: AUGUST 98
MOIS: AOPT 98

MONTHS: NOVEMBER 97 TO AUGUST 98
MOIS: NOVEMBRE 97 A AOPT 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0			1180.0	.0	.0	44497.8		
MONTANA POWER	ADEN	GO-31-98	18921.5	.0	.0	695932.8			56533.8	.0	.0	2077804.1		
	CARDSTON	GO-31-98	16036.8	.0	.0	615813.1			33575.9	.0	.0	1287622.3		
	REAGAN FIELD	GO-31-98	169.2	.0	.0	7866.1			423.5	.0	.0	19562.4		
TOTAL MONTANA POWER			35127.5			1319612.0			90533.2			3384988.8		
MURPHY OIL	EMERSON	GO-39-96	2926.4	.0	.0	110413.1			25807.6	.0	.0	974294.9		
N. AMERICAN	CHIPPAWA	GO-25-96	.0	.0	.0	.0			2422.7	.0	.0	91483.4		
		GO-38-98	68.6	.0	.0	2582.8			187.2	.0	.0	7043.3		
	NIAGARA FALLS	GO-25-96	.0	.0	.0	.0			16800.9	.0	.0	634372.0		
		GO-38-98	1518.6	.0	.0	57205.7			4843.8	.0	.0	182802.9		
TOTAL N. AMERICAN			1587.2			59788.5			24254.6			915701.6		
N.W. PACIFIC	HUNTINGDON	GO-66-96	6625.3	.0	.0	266668.3			146298.9	.0	.0	5743162.5		
NATIONAL STEEL	NONCHY	GO-61-96	.0	.0	.0	.0			27877.0	.0	.0	1054029.4		
	OJIBWAY (WINDSOR)	GO-61-96	22067.6	.0	.0	833493.3			213507.4	.0	.0	8054640.7		
TOTAL NATIONAL STEEL			22067.6			833493.3			241384.4			9108670.1		
NEW ENGLAND PC	IROQUOIS	GO-14-98	15520.8	.0	.0	586065.4			66548.5	.0	.0	2504197.1		
NGCC LTD.	CARDSTON	GO-29-97	.0	.0	.0	.0			50026.0	.0	.0	1915494.5		
	CORNWALL	GO-29-97	.0	.0	.0	.0			18196.4	.0	.0	697570.3		
	HUNTINGDON	GO-29-97	.0	.0	.0	.0			39628.1	.0	.0	1561163.5		
	KINGSGATE	GO-29-97	.0	.0	.0	.0			302506.2	.0	.0	11494568.7		
TOTAL NGCC LTD.			.0			.0			410356.7			15668797.0		
NMU/WARROAD	SPRAGUE	GO-66-91	51.6	.0	.0	1948.4			2518.4	.0	.0	95157.5		
NORTH COUNTRY	EMERSON	GO-17-98	.0	.0	.0	.0			6676.5	.0	.0	253106.1		
NOVAGAS C.N.	CORNWALL	GO-20-96	.0	.0	.0	.0			724.6	.0	.0	27345.6		
NUMAC ENERGY	HUNTINGDON	GO-45-96	34945.0	.0	.0	1439026.4			366035.5	.0	.0	14853995.5		
	KINGSGATE	GO-45-96	8560.7	.0	.0	327703.6			85898.3	.0	.0	3283648.3		
	NONCHY	GO-45-96	17321.7	.0	.0	657706.9			170868.3	.0	.0	6510885.0		
TOTAL NUMAC ENERGY			60827.4			2425236.9			622802.1			24648528.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOPT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOPT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
BM NATURAL GAS	KINGSGATE	GO-76-97	33027.4	.0	.0	1273536.5			464895.7	.0	.0	17769730.4		
HYDRO	NAPIERVILLE	GO-47-96	.0	.0	.0	.0			10505.9	.0	.0	396185.6		
OCEAN ENERGY	EMERSON	GO-19-97	3418.3	.0	.0	128972.5			3418.3	.0	.0	128972.5		
PAN-ALBERTA	KINGSGATE	GO-78-96	13542.9	.0	.0	516661.6			264034.5	.0	.0	10072916.2		
	MONCHY	GO-78-96	376262.5	.0	.0	14279161.9			3879487.9	.0	.0	147226565.8		
TOTAL PAN-ALBERTA			389805.4			14795823.5			4143522.4			157299482.0		
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91419.3	.0	.0	3492213.4		
		GO-100-97	86300.9	.0	.0	3296694.4			713668.3	.0	.0	27295003.6		
	MONCHY	GO-114-95	.0	.0	.0	.0			53524.3	.0	.0	1995398.2		
		GO-100-97	54482.5	.0	.0	2070335.0			432276.3	.0	.0	16443526.1		
TOTAL PANCANADIAN			140783.4			5367029.4			1290888.1			49226141.3		
PAWTUCKET	IROQUOIS	GO-3-97	1160.1	.0	.0	44119.1			6181.7	.0	.0	233882.8		
PETRO-CANADA	HUNTINGDON	GO-23-97	12406.0	.0	.0	487307.7			111060.4	.0	.0	4366630.9		
	KINGSGATE	GO-23-97	20291.1	.0	.0	775120.0			202656.0	.0	.0	7745662.4		
	MONCHY	GO-23-97	50898.5	.0	.0	1934143.0			503571.8	.0	.0	19202536.3		
TOTAL PETRO-CANADA			83595.6			3196570.7			817288.2			31314829.6		
[illegible]	KINGSGATE	GO-44-97	494383.9	.0	.0	18937049.0			4836620.0	.0	.0	188869696.1		
[illegible] INC.	IROQUOIS	GO-89-97	4330.7	.0	.0	164066.9			23213.1	.0	.0	879385.3		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20002.1	.0	.0	787151.5		
		GO-89-97	61282.4	.0	.0	1563777.3			197036.7	.0	.0	7476906.6		
TOTAL [illegible] INC.			65613.1			1727844.3			241071.9			9143063.4		
[illegible]	NIAGARA FALLS	GO-58-96	27681.3	.0	.0	1062356.6			283040.4	.0	.0	9494536.0		
[illegible]	EMERSON	GO-12-96	[illegible]	.0	.0	[illegible]			[illegible]	.0	.0	[illegible]		
	HUNTINGDON	GO-12-96	.0	.0	.0	.0			[illegible]	.0	.0	[illegible]		
	KINGSGATE	GO-12-96	[illegible]	.0	.0	[illegible]			[illegible]	.0	.0	[illegible]		
	MONCHY	GO-12-96	[illegible]	.0	.0	[illegible]			[illegible]	.0	.0	[illegible]		
	[illegible]	GO-12-96	[illegible]	.0	.0	[illegible]			[illegible]	.0	.0	[illegible]		
TOTAL [illegible]			[illegible]			[illegible]			[illegible]			[illegible]		
[illegible]	[illegible]	[illegible]	[illegible]	.0	.0	[illegible]			[illegible]	.0	.0	[illegible]		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOÛT 98 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOÛT 98 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
PRENSTAR	CHIPPAWA	GO-20-98	271.2	.0	.0	10202.5			271.2	.0	.0	10202.5		
	SARNIA/BLUE WATER	GO-20-98	22594.9	.0	.0	850020.1			69651.8	.0	.0	2631983.8		
	ST. CLAIR	GO-20-98	43652.7	.0	.0	1648762.5			43652.7	.0	.0	1648762.5		
TOTAL PRENSTAR			66518.8			2508985.1			113575.7			4291948.8		
PROGAS	EMERSON	GO-21-97	67897.6	.0	.0	2561776.4			716499.9	.0	.0	26825962.2		
	IROQUOIS	GO-21-97	11343.9	.0	.0	428459.1			90624.4	.0	.0	3417018.6		
	KINGSGATE	GO-21-97	5426.9	.0	.0	206222.2			61286.7	.0	.0	2330156.0		
	MONCHY	GO-21-97	21951.9	.0	.0	834172.2			218830.2	.0	.0	8319921.9		
	NIAGARA FALLS	GO-21-97	22067.1	.0	.0	831709.0			288020.0	.0	.0	10871290.6		
TOTAL PROGAS			128687.4			4862338.9			1375269.2			51766349.3		
PUGET SOUND	HUNTINGDON	GO-75-97	36777.5	.0	.0	1438000.3			240375.5	.0	.0	9371990.7		
RENAISSANCE	CHIPPAWA	GO-67-97	101.0	.0	.0	3780.4			53498.3	.0	.0	2002441.4		
	EMERSON	GO-67-97	42495.1	.0	.0	1590591.6			311069.6	.0	.0	11643335.1		
	IROQUOIS	GO-67-97	8674.9	.0	.0	324701.5			188925.2	.0	.0	7071470.2		
	MONCHY	GO-67-97	53155.1	.0	.0	1989595.4			512576.8	.0	.0	19185749.6		
	NIAGARA FALLS	GO-67-97	14079.6	.0	.0	526999.4			66774.3	.0	.0	2499362.0		
TOTAL RENAISSANCE			118505.7			4435668.3			1132844.2			42402358.3		
SDG&E	KINGSGATE	GO-111-95	.0	.0	.0	.0			52374.0	.0	.0	2000388.4		
		GO-15-98	20643.0	.0	.0	790420.5			179446.1	.0	.0	6870588.1		
TOTAL SDG&E			20643.0			790420.5			231820.1			8870976.5		
SELKIRK	NIAGARA FALLS	GO-90-97	.0	.0	.0	.0			37931.6	.0	.0	1430007.4		
SENCO	NIAGARA FALLS	GO-43-97	.0	.0	.0	.0			96822.5	.0	.0	3640220.4		
SHELL CANADA	HUNTINGDON	GO-42-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
SMUD	KINGSGATE	GO-5-98	10426.8	.0	.0	399242.2			51233.4	.0	.0	1964399.4		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	.0	.0	.0	.0			3934.5	.0	.0	148441.9		
	CORNWALL	GO-33-98	334.8	.0	.0	12628.7			2914.1	.0	.0	109927.4		
	EMERSON	GO-33-98	.0	.0	.0	.0			33627.3	.0	.0	1268455.8		
	NIAGARA FALLS	GO-33-98	6041.2	.0	.0	227692.8			32325.7	.0	.0	1220343.7		
TOTAL SPRAGUE ENERGY			6376.0			240321.5			72801.6			2747168.8		
ST.LAWRENCE	CORNWALL	GO-48-96	740.0	.0	.0	27905.4			26374.9	.0	.0	995131.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOPT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOPT 98 VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			.0			.0			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	34290.1	.0	.0	1312967.9			340201.3	.0	.0	13021868.2		
	MONCHY	GO-8-97	15824.7	.0	.0	600863.9			156357.5	.0	.0	5959381.9		
TOTAL SUNCOR			50114.8			1913831.8			496558.8			18981250.1		
TALISMAN	HUNTINGDON	GO-26-97	18729.2	.0	.0	735870.3			181609.2	.0	.0	7098920.4		
TENASKA GAS	CARDSTON	GO-65-97	347.7	.0	.0	13282.1			9621.4	.0	.0	367523.1		
	EMERSON	GO-65-97	.0	.0	.0	.0			3409.3	.0	.0	128371.6		
	MONCHY	GO-65-97	8495.3	.0	.0	322651.5			227560.7	.0	.0	8670434.2		
	SARNIA	GO-65-97	4321.4	.0	.0	163521.8			4321.4	.0	.0	163521.8		
TOTAL TENASKA GAS			13164.4			499455.4			244912.8			9329850.7		
TEXACO	NIAGARA FALLS	GO-32-98	14451.0	.0	.0	553906.8			14451.0	.0	.0	553906.8		
TRSCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318708.1		
		GO-87-97	5342.0	.0	.0	201981.0			55499.3	.0	.0	2099029.4		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	1770.0	.0	.0	66693.6			16198.2	.0	.0	611447.8		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534568.6		
		GO-87-97	179820.7	.0	.0	6781038.6			3616788.2	.0	.0	136488204.4		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	4567.3	.0	.0	177668.0			165833.5	.0	.0	6450923.1		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	35430.9	.0	.0	1337516.5			184695.2	.0	.0	6962507.2		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4508306.8		
		GO-87-97	48791.9	.0	.0	1856043.9			876119.2	.0	.0	33327574.4		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.9	.0	.0	3789489.1		
		GO-87-97	104055.2	.0	.0	3873975.1			1012331.5	.0	.0	37689101.7		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	35776.5	.0	.0	1348058.5			437386.7	.0	.0	16512044.6		
	SARNIA	GO-87-97	.0	.0	.0	.0			5920.8	.0	.0	223447.8		
TOTAL TRSCDA GAS SRV			415554.5			15642975.2			7037231.7			265490805.4		
U.S. GYPSUM	EMERSON	GO-83-97	11850.2	.0	.0	447108.0			116155.4	.0	.0	4383967.6		
	KINGSGATE	GO-83-97	8869.3	.0	.0	339694.2			52036.0	.0	.0	1989740.3		
TOTAL U.S. GYPSUM			20719.5			786802.2			168191.4			6373707.9		
UNC PETROLEUM	EMERSON	GO-19-97	.0	.0	.0	.0			59758.6	.0	.0	2257246.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: AUGUST 98 / MOIS: AOPT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 A AOPT 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
UNION PACIFIC	CHIPPAWA	GO-73-97	5348.8	.0	.0	201596.3			31514.8	.0	.0	1189583.8		
	EMERSON	GO-73-97	31739.0	.0	.0	1197512.5			52823.7	.0	.0	1993654.8		
	IROQUOIS	GO-73-97	9625.5	.0	.0	363555.1			55795.2	.0	.0	2108765.4		
	KINGSGATE	GO-65-96	.0	.0	.0	.0			53516.1	.0	.0	2031030.0		
		GO-73-97	92136.2	.0	.0	3519602.8			193314.6	.0	.0	7435120.9		
	MONCHY	GO-73-97	25924.7	.0	.0	984360.9			77169.3	.0	.0	2961136.0		
	NIAGARA FALLS	GO-73-97	.0	.0	.0	.0			1565.3	.0	.0	59209.3		
TOTAL UNION PACIFIC			164774.2			6266627.6			465697.0			17760500.2		
UNPP/NORCEN	CHIPPAWA	GO-73-97	.0	.0	.0	.0			57882.3	.0	.0	2183725.0		
	EMERSON	GO-73-97	.0	.0	.0	.0			73281.5	.0	.0	2763572.9		
	IROQUOIS	GO-73-97	.0	.0	.0	.0			121902.2	.0	.0	4593025.0		
	KINGSGATE	GO-73-97	.0	.0	.0	.0			574759.2	.0	.0	22228831.2		
	MONCHY	GO-73-97	.0	.0	.0	.0			179268.5	.0	.0	6830806.0		
	NIAGARA FALLS	GO-73-97	.0	.0	.0	.0			57629.2	.0	.0	2176043.2		
	ST. CLAIR	GO-73-97	.0	.0	.0	.0			4.3	.0	.0	162.2		
TOTAL UNPP/NORCEN			.0			.0			1064727.2			40776165.5		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			17131.3	.0	.0	645079.4		
	EMERSON	GO-72-96	45811.2	.0	.0	1721584.9			140963.7	.0	.0	5300407.7		
	IROQUOIS	GO-72-96	8660.4	.0	.0	325804.2			40044.0	.0	.0	1506704.0		
	KINGSGATE	GO-72-96	24981.6	.0	.0	955796.0			245609.3	.0	.0	9397011.8		
	MONCHY	GO-72-96	21183.1	.0	.0	803475.0			176533.1	.0	.0	6695980.5		
	NIAGARA FALLS	GO-72-96	11876.8	.0	.0	446775.1			169465.8	.0	.0	6379581.5		
TOTAL WASCANA ENERGY			112512.3			4253435.2			789747.2			29922684.9		
WASHINGTON WP	HUNTINGDON	GO-36-96	.0	.0	.0	.0			35697.9	.0	.0	1400923.8		
		GO-23-98	4985.9	.0	.0	195846.2			11582.0	.0	.0	454545.2		
	KINGSGATE	GO-36-96	.0	.0	.0	.0			199239.7	.0	.0	7616331.9		
		GO-23-98	28269.9	.0	.0	1080192.9			40289.5	.0	.0	1539341.6		
TOTAL WASHINGTON WP			33255.8			1276039.1			286809.1			11011142.5		
WESTERN GAS	IROQUOIS	GO-97-97	.0	.0	.0	.0			141.6	.0	.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	.0	.0	.0	.0			50.5	.0	.0	1912.4		
	IROQUOIS	GO-98-97	.0	.0	.0	.0			503.6	.0	.0	18329.2		
	NIAGARA FALLS	GO-98-97	.0	.0	.0	.0			711.4	.0	.0	25361.4		
TOTAL WGR CANADA			.0			.0			1265.5			45603.0		
*TOTAL LENGTH SHORT TERM			5036755.0			191964305.5	512456230	2.67	49201497.7			1875929330.8	4832066837	2.58
TOTAL			7073944.3			269172615.7	741676764	2.76	71218040.3			2710117452.7	7461366905	2.75

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAS NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM			MONTH: AUGUST 98 / MOIS: AOPT 98					MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 À AOPT 98				
IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
* SHORT TERM *														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	.0	.0	.0	.0			107074.2	.0	.0	3885088.0		
TOTAL AIG TRADING			.0			.0			111954.9			4059746.5		
AMADARKO	OJIBWAY (WINDSOR)	GO-38-96	.0	.0	.0	.0			8704.8	.0	.0	329650.8		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			5022.7	.0	.0	227085.3		
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			56674.9	.0	.0	2143277.2		
	ST. CLAIR	GO-13-97	.0	.0	.0	.0			101598.7	.0	.0	3891789.1		
TOTAL COENERGY II			.0			.0			158273.6			6035066.3		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-86-97	.0	.0	.0	.0			71607.2	.0	.0	2721371.0		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			.0			.0			91246.1			3467787.3		
DUKE ENERGY	IROQUOIS	GO-80-97	8832.2	.0	.0	334740.4			65146.2	.0	.0	2469041.0		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			47229.2	.0	.0	1789986.7		
TOTAL DUKE ENERGY			8832.2			334740.4			112375.4			4259027.7		
ERI SERVICES	SARNIA	GO-92-97	1115.2	.0	.0	42199.2			89719.5	.0	.0	3389292.1		
NESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8508.0	.0	.0	321754.1		
PANCANADIAN	ST. CLAIR	GO-10-98	.0	.0	.0	.0			21537.7	.0	.0	812617.4		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1745.3	.0	.0	65631.3		
	SARNIA	GO-66-97	.0	.0	.0	.0			8635.5	.0	.0	327371.8		
TOTAL TENASKA GAS			.0			.0			10380.8			392803.1		
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8508.0	.0	.0	321754.1		

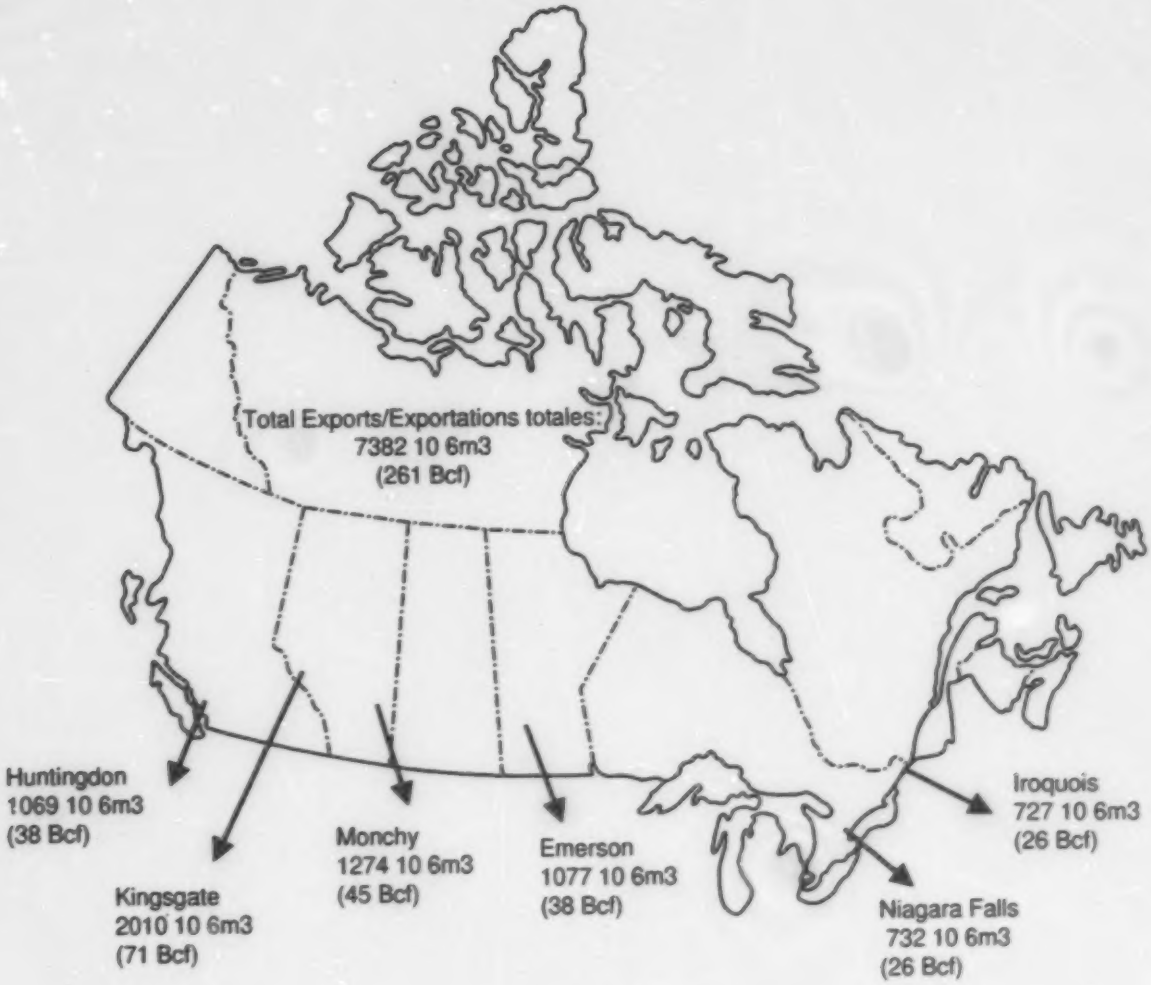
NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

			MONTH: AUGUST 98 / MOIS: AOPT 98						MONTHS: NOVEMBER 97 TO AUGUST 98 / MOIS: NOVEMBRE 97 À AOPT 98					
IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
TRSCDA GAS SRV	EMERSON	GO-78-97	.0	.0	.0	.0			7500.0	.0	.0	290025.0		
	KINGSGATE	GO-78-97	.0	.0	.0	.0			30745.0	.0	.0	1167387.7		
TOTAL TRSCDA GAS SRV			.0			.0			38245.0			1457412.7		
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	.0	.0	.0	.0			470049.1	.0	.0	17401450.9		
*TOTAL LENGTH SHORT TERM			9947.4			376939.6	1130477	3.00	1135638.0			42561119.5	135793536	3.19
TOTAL			9947.4			376939.6	1130477	3.00	1135638.0			42561119.5	135793536	3.19

NATURAL GAS EXPORTS & IMPORTS
SEPTEMBER 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
SEPTEMBRE 1998



National Energy Board
Office national de l'énergie

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary

August 1998

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November to August

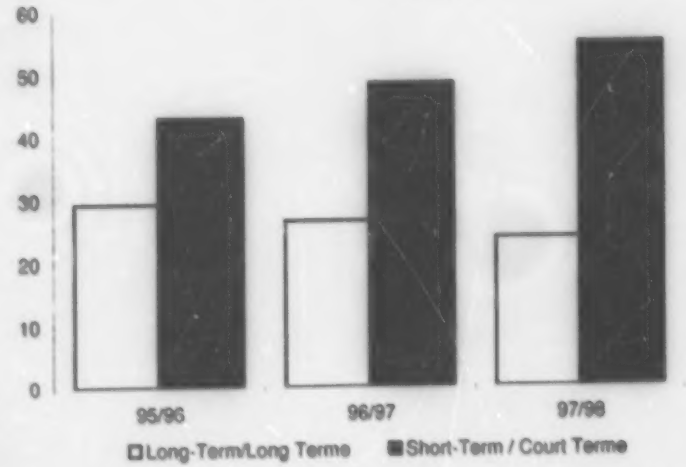


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

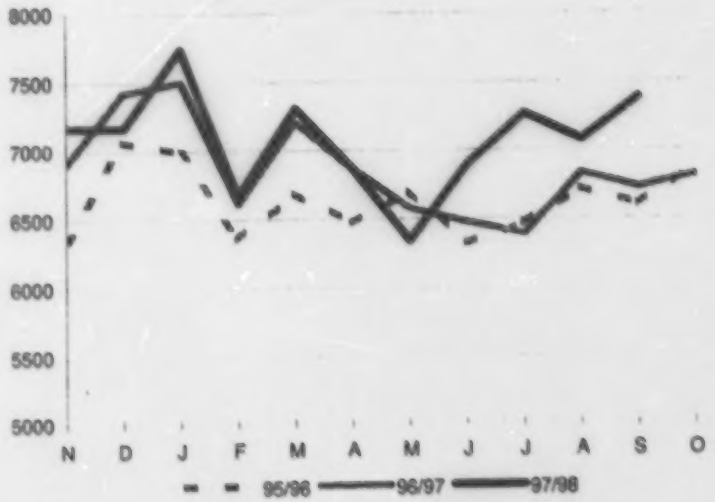


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

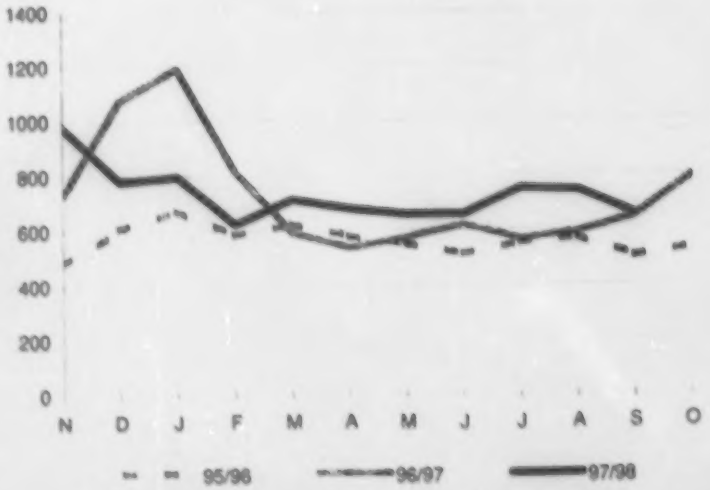
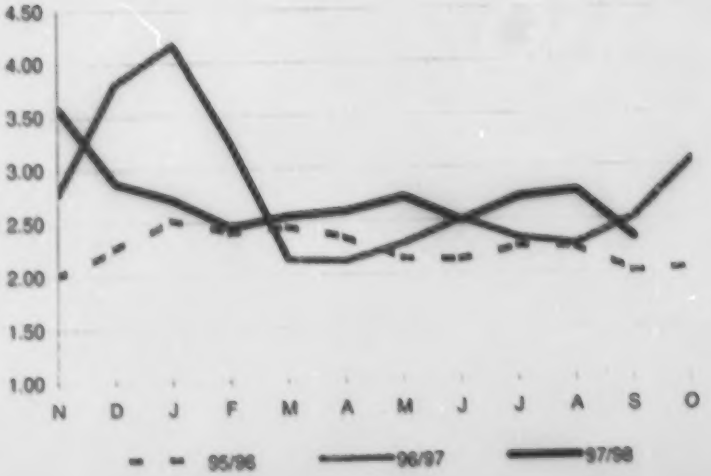


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary
August 1998
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November to August

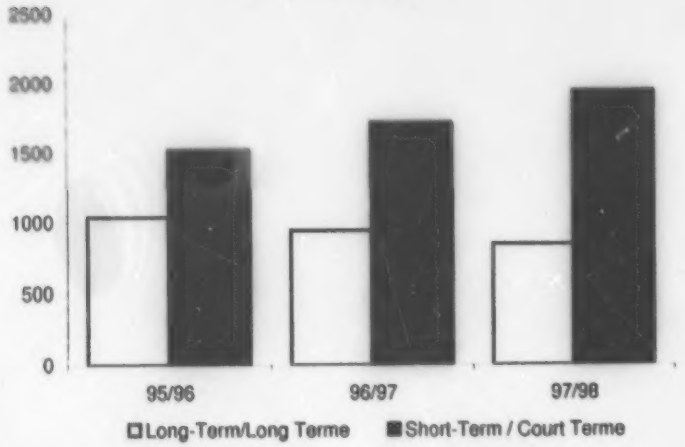


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

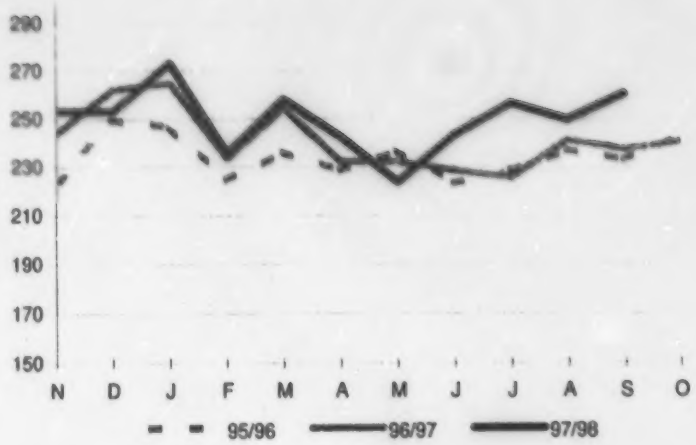


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

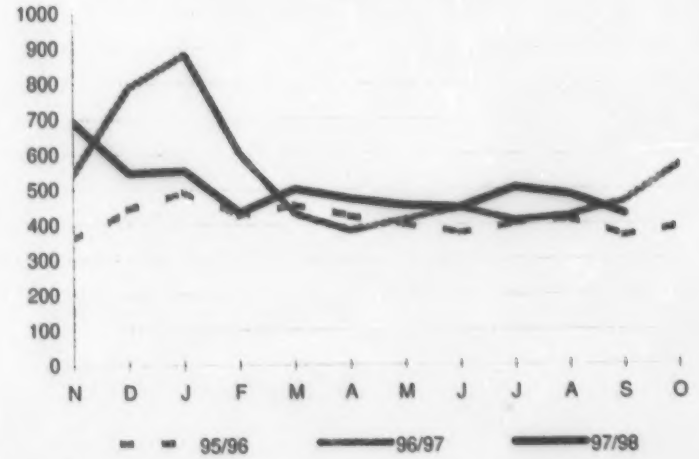


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

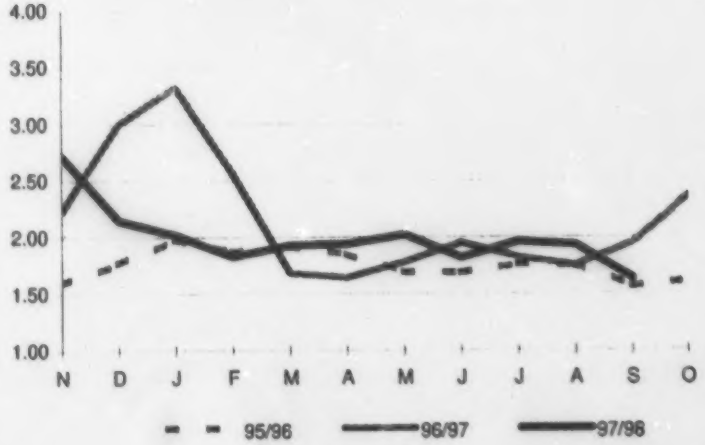


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - MONTH/MOIS - -		VARIATION	- - CUMULATIVE TO DATE - -		VARIATION
		97/09	98/09	% CHANGE	96/11-97/09	97/11-98/09	% CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2216.0	2016.1	-9.0	27570.8	24033.4	-12.8
	SHORT-TERM / COURT TERME	4507.5	5366.1	19.0	47716.8	54567.6	14.4
	TOTAL	6723.5	7382.2	9.8	75287.6	78601.0	4.4
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	267.1	206.5	-22.7	3399.9	2837.5	-16.5
	SHORT-TERM / COURT TERME	377.8	444.6	17.7	4503.4	5281.2	17.3
	TOTAL	644.9	651.1	1.0	7903.3	8118.7	2.7
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	3.17	2.70	-14.8	3.26	3.12	-4.3
	SHORT-TERM / COURT TERME	2.19	2.17	-.9	2.48	2.54	2.4
	TOTAL	2.52	2.32	-7.9	2.76	2.71	-1.8
VOLUME (BCF)	LONG-TERM / LONG TERME	78.2	71.2	-9.0	973.3	848.4	-12.8
	SHORT-TERM / COURT TERME	159.1	189.4	19.0	1684.4	1926.3	14.4
	TOTAL	237.3	260.6	9.8	2657.7	2774.7	4.4
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	192.7	135.7	-29.6	2484.0	1955.4	-21.3
	SHORT-TERM / COURT TERME	272.5	292.2	7.2	3293.4	3631.4	10.3
	TOTAL	465.2	427.9	-8.0	5777.4	5586.8	-3.3
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.46	1.91	-22.4	2.55	2.30	-9.8
	SHORT-TERM / COURT TERME	1.70	1.53	-10.0	1.94	1.87	-3.6
	TOTAL	1.95	1.63	-16.4	2.17	2.00	-7.8

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9709	9809	% CHANGE VARIATION EN %	9709	9809	% CHANGE VARIATION EN %	9611-9709	9711-9809	% CHANGE VARIATION EN %	9611-9709	9711-9809	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2216.0	2016.1	-9.0	3.17	2.70	-14.8	27570.8	24033.4	-12.8	3.26	3.12	-4.3
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2734.0	3299.3	20.7	2.24	2.25	.5	30031.6	35134.5	17.0	2.54	2.54	-.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1773.5	2066.8	16.5	2.12	2.05	-3.5	17685.2	19433.1	9.9	2.37	2.54	7.2
TOTAL - TERM/TERME	6723.5	7382.2	9.8	2.52	2.32	-7.9	75287.6	78601.0	4.4	2.76	2.71	-1.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1708.6	1695.2	-.8	1.84	2.05	11.5	18681.6	18526.4	-.8	2.08	2.16	3.9
MIDWEST/MIDWEST	2235.0	2496.2	11.7	2.84	2.18	-23.4	26266.2	27927.0	6.3	2.89	2.79	-3.5
MOUNTIAN/ROCHEUSES	51.8	79.9	54.2	1.97	2.10	6.7	681.4	1006.5	47.7	2.08	2.22	6.8
NORTHEAST/NORD-EST	1510.5	1745.7	15.6	3.41	2.91	-14.7	16998.3	18030.5	6.1	3.69	3.49	-5.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1217.7	1365.2	12.1	1.82	2.17	19.8	12660.1	13112.6	3.5	2.32	2.33	.3
TOTAL - REGION/RÉGION	6723.6	7382.2	9.8	2.52	2.32	-7.9	75287.6	78601.0	4.4	2.76	2.71	-1.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	496.4	652.7	31.5	3.18	3.13	-1.7	6107.5	7122.2	16.6	3.29	3.29	.1
LDC/SDL	2303.6	2321.9	.8	2.55	2.43	-4.6	27435.2	26509.7	-3.4	2.87	2.73	-4.6
MARKETING CO./DISTRIBUTEURS	3686.6	4091.8	11.0	2.40	2.16	-10.0	38438.7	40736.0	6.0	2.62	2.62	.0
PIPELINE/PIPELINES	237.0	315.8	33.2	2.62	1.85	-29.1	3306.1	4233.1	28.0	2.53	2.51	-1.0
TOTAL - CUSTOMER TYPE/CLIENT	6723.6	7382.2	9.8	2.52	2.32	-7.9	75287.5	78601.0	4.4	2.76	2.71	-1.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF) 9709	VOLUME (BCF) 9809	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 9709	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 9809	% CHANGE VARIATION EN %	VOLUME (BCF) 9611-9709	VOLUME (BCF) 9711-9809	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 9611-9709	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 9711-9809	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	78.2	71.2	-9.0	2.46	1.91	-22.4	973.3	848.4	-12.8	2.55	2.30	-9.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	96.5	116.5	20.7	1.73	1.58	-8.6	1060.1	1240.3	17.0	1.99	1.87	-6.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	62.6	73.0	16.6	1.64	1.45	-12.1	626.3	686.0	9.5	1.86	1.87	.8
TOTAL - TERM/TERME	237.3	260.7	9.9	1.95	1.63	-16.1	2657.7	2774.7	4.4	2.17	2.00	-7.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	60.3	59.8	-.8	1.62	1.65	1.6	659.5	653.9	-.8	1.63	1.58	-3.1
MIDWEST/MIDWEST	78.9	88.1	11.7	2.20	1.53	-30.2	927.2	985.0	6.3	2.26	2.06	-9.1
MOUNTAIN/ROCHEUSES	1.8	2.8	55.6	1.53	1.48	-3.0	26.1	38.5	47.3	1.63	1.64	.6
NORTHEAST/NORD-EST	53.3	61.6	15.6	2.64	2.05	-22.3	600.1	636.5	6.1	2.88	2.58	-10.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.0	48.2	12.1	1.40	1.53	9.2	446.9	462.9	3.6	1.83	1.72	-6.0
TOTAL - REGION/RÉGION	237.3	260.5	9.8	1.95	1.63	-16.1	2657.8	2776.6	4.4	2.17	2.00	-7.8
CUSTOMER TYPE/CLIENT												
END USER/UTILISATEURS ULTIMES	17.3	21.0	21.4	2.60	2.31	-10.8	219.6	251.6	14.6	2.58	2.43	-5.8
LDC/DDL	83.1	83.0	.0	1.97	1.71	-13.1	968.5	935.8	-3.4	2.26	2.03	-10.1
MARKETING CO./COMMERCIALISATEURS	131.1	146.6	11.8	1.86	1.52	-18.3	1358.9	1438.0	5.8	2.06	1.94	-5.8
PIPELINE/PIPELINES	8.6	11.1	30.1	2.00	1.31	-34.6	110.7	140.6	27.0	1.86	1.85	-.7
TOTAL - CUSTOMER TYPE/CLIENT	237.3	260.5	9.8	1.95	1.63	-16.1	2657.7	2776.6	4.4	2.17	2.00	-7.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
				% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION			% CHANGE VARIATION
		9709	9809	98 %	9709	9809	98 %	9611-9709	9711-9809	98 %	9611-9709	9711-9809	98 %
ADER	LONG-TERM/LONG TERME	13.4	.0	-100.0	1.33	.00	-100.0	169.0	111.0	-34.3	1.40	1.32	-6.2
	SHORT-TERM/COURT TERME	.0	19.0	.0				.0	86.7	.0			
	TOTAL ADER	13.4	19.0	41.4				169.0	197.8	17.0			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	27.1	29.8	10.0	2.27	1.93	-15.1	422.7	494.6	17.0	1.99	1.95	-2.2
	TOTAL CARDSTON	27.1	29.8	10.0	2.27	1.93	-15.1	422.7	494.6	17.0	1.99	1.95	-2.2
CHIPPAWA	LONG-TERM/LONG TERME	38.7	26.4	-31.8	4.64	5.72	28.9	426.0	371.9	-12.3	4.32	5.48	26.8
	SHORT-TERM/COURT TERME	13.1	108.8	732.0	2.99	2.53	-15.2	434.0	659.7	52.0	3.92	3.19	-18.5
	TOTAL CHIPPAWA	51.8	135.2	161.2	4.07	3.15	-22.5	858.0	1031.6	20.2	4.12	4.02	-2.5
CORNWALL	LONG-TERM/LONG TERME	10.2	5.7	-69.6	4.20	2.61	-37.7	266.2	181.8	-31.7	4.11	4.41	7.2
	SHORT-TERM/COURT TERME	9.6	10.1	6.9	2.37	2.63	10.6	138.8	158.9	14.4	2.77	2.91	5.0
	TOTAL CORNWALL	27.8	15.8	-43.1	3.36	2.62	-26.4	405.0	340.6	-15.9	3.65	3.71	1.6
EMERSON	LONG-TERM/LONG TERME	413.8	310.5	-25.0	2.92	2.66	-9.0	4888.9	4213.8	-13.8	2.96	2.95	-.3
	SHORT-TERM/COURT TERME	507.6	767.4	51.2	2.72	2.31	-15.0	6269.6	7855.9	25.3	3.27	3.02	-7.9
	TOTAL EMERSON	921.4	1077.8	17.0	2.81	2.41	-14.2	11158.5	12069.7	8.2	3.13	2.99	-4.6
HIGHWATER	LONG-TERM/LONG TERME	5.1	.0	-100.0	3.43	.00	-100.0	251.1	52.2	-79.2	3.83	3.69	-3.8
	SHORT-TERM/COURT TERME	21.3	21.3	.0				43.3	233.8	440.0			
	TOTAL HIGHWATER	26.4	21.3	-19.4				294.4	286.0	-2.9			
HUNTINGDON	LONG-TERM/LONG TERME	153.9	100.8	-28.9	2.12	2.37	12.2	1786.3	1353.4	-24.2	2.63	2.53	-4.3
	SHORT-TERM/COURT TERME	761.9	960.9	26.1	1.63	2.06	26.0	7628.5	8329.7	9.2	2.30	2.28	-.6
	TOTAL HUNTINGDON	916.0	1069.6	16.9	1.72	2.09	22.0	9414.8	9683.0	2.8	2.36	2.32	-1.9
IROQUOIS	LONG-TERM/LONG TERME	540.3	507.0	-6.2	3.27	2.72	-16.8	6200.4	5792.6	-6.6	3.65	3.33	-8.8
	SHORT-TERM/COURT TERME	131.9	220.4	67.1	3.17	2.47	-22.0	1375.8	2110.7	53.4	3.40	3.41	.4
	TOTAL IROQUOIS	672.2	727.5	8.2	3.25	2.64	-18.6	7576.1	7903.2	4.3	3.61	3.35	-7.0
KINGSGATE	LONG-TERM/LONG TERME	184.9	271.6	46.9	2.36	1.66	-29.4	4147.7	2943.7	-29.0	2.39	2.07	-13.3
	SHORT-TERM/COURT TERME	1822.2	1739.4	-4.5	1.80	2.18	21.4	17733.6	19354.7	9.1	2.02	2.20	8.8
	TOTAL KINGSGATE	2007.0	2011.0	.2	1.85	2.11	14.2	21881.3	22298.4	1.9	2.09	2.18	4.4

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9708	9809	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9709	9809	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9611-9709	9711-9809	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9611-9709	9711-9809	% CHANGE VARIATION EN %
LOGNIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
MONCNT	LONG-TERM/LONG TERME	309.9	321.1	3.6	3.68	2.36	-32.1	3521.0	3471.6	-1.4	3.40	2.81	-17.3
	SHORT-TERM/COURT TERME	946.0	952.8	.7	2.64	1.77	-32.8	10608.1	10958.9	3.3	2.40	2.52	4.9
	TOTAL MONCNT	1255.9	1273.9	1.4	2.89	1.92	-32.5	14129.2	14430.5	2.1	2.65	2.59	-2.3
NAPIERVILLE	LONG-TERM/LONG TERME	39.1	39.7	1.6	4.33	5.01	15.7	427.3	414.4	-3.0	4.31	4.68	8.5
	SHORT-TERM/COURT TERME	1.1	1.2	11.6				20.1	23.0	14.6			
	TOTAL NAPIERVILLE	40.2	40.9	1.9				447.4	437.4	-2.2			
NIAGARA FALLS	LONG-TERM/LONG TERME	475.0	404.3	-14.9	3.58	3.36	-6.1	5198.4	4784.4	-8.0	3.72	3.73	.3
	SHORT-TERM/COURT TERME	202.1	327.7	62.1	3.67	2.75	-25.1	2163.8	3018.0	39.5	3.81	3.40	-10.7
	TOTAL NIAGARA FALLS	677.1	731.9	8.1	3.61	3.09	-14.4	7362.2	7802.4	6.0	3.75	3.60	-3.8
NORTH PORTAL	SHORT-TERM/COURT TERME	18.2	9.8	-46.2				156.7	126.3	-19.4			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	16.4	20.9	27.1				326.2	277.2	-15.0			
	TOTAL OJIBWAY (WINDSOR)	16.4	20.9	27.1				326.2	277.2	-15.0			
PHILIPSBURG	LONG-TERM/LONG TERME	10.5	7.3	-31.0	3.84	3.40	-11.4	100.8	148.6	47.4	3.20	3.32	3.9
	SHORT-TERM/COURT TERME	7.3	.0	-100.0				57.4	.0	-100.0			
	TOTAL PHILIPSBURG	17.8	7.3	-59.2				158.2	148.6	-6.1			
REGAN FIELD	LONG-TERM/LONG TERME	.1	.0	-100.0	1.15	.00	-100.0	1.5	1.0	-34.7	1.13	1.24	9.2
	SHORT-TERM/COURT TERME	.0	.1	.0				.0	.5	.0			
	TOTAL REGAN FIELD	.1	.1	-10.5				1.5	1.6	1.0			
SARNIA	SHORT-TERM/COURT TERME	.0	47.2	.0				.9	110.8	12,866.9			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	11.5	.0				.0	89.8	.0			
SPRAGUE	LONG-TERM/LONG TERME	14.0	13.0	-1.0	2.35	2.47	4.9	188.2	193.0	2.6	2.71	2.72	.2
	SHORT-TERM/COURT TERME	.1	.1	-5.9				4.6	2.6	-40.7			
	TOTAL SPRAGUE	14.1	13.9	-1.0				192.5	195.6	1.6			
ST. CLAIR	SHORT-TERM/COURT TERME	21.7	117.0	442.0				333.0	675.7	102.9			
TOTAL		6723.6	7382.2	9.8	2.52	2.32	-7.9	75287.6	78600.9	4.4	2.76	2.71	-1.7

TABLE [illegible]

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP / EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	98 APR	98 MAY	98 JUN	98 JUL	98 AUG	98 SEP	TOTAL
ADEN	15176.6	16953.9	16603.3	16932.6	20264.1	18346.7	18965.9	18862.8	18749.5	18921.5	18979.5	197756.2
COURTRIGHT	52533.6	63565.0	69246.9	70636.5	61670.2	36020.1	61616.2	31101.9	26470.3	34379.2	29776.3	494597.4
CHIPPAWA	60041.0	103883.9	117606.1	95181.6	86779.5	65782.5	92804.6	98639.3	67409.4	98217.8	135201.8	1031583.6
CORNWALL	27300.0	62733.0	30873.1	30773.6	30086.2	26828.1	23919.1	38836.1	12670.0	16299.0	13629.5	340634.3
EMERSON	1063365.6	1083509.1	1308686.6	962077.5	1136087.0	1025737.8	1087119.4	1000750.8	1331951.5	882113.0	1077821.0	12069735.1
HIGHWATER	26601.0	27311.0	27311.0	24668.0	27311.0	23703.6	27311.0	23770.1	27311.0	27311.0	21300.0	285997.7
HUNTINGDON	888621.9	902066.6	938623.4	882063.7	912308.9	836175.6	736380.1	733803.2	812110.5	932872.1	1069637.3	9483041.3
IROQUOIS	706665.6	728682.0	725690.6	682980.1	710269.1	698996.1	722837.6	717336.7	758894.0	710720.4	737658.8	7903246.8
KINGSGATE	2096664.3	2019723.9	2175808.2	1931355.7	2150642.8	2070120.0	2023923.2	1900310.7	1889529.4	1947951.3	2010999.0	22290427.7
MONCHY	1311687.0	1270711.2	1412106.0	1288564.8	1363323.3	1294360.3	1286112.3	1269361.3	1343041.6	1340313.0	1373934.7	14430540.2
NAPIERVILLE	36297.1	65405.5	25819.9	34561.5	67066.2	61614.7	61166.5	61010.3	61569.9	60153.1	60917.9	637460.6
NIAGARA FALLS	713807.0	701070.9	708577.6	675177.6	703151.0	577668.5	688881.7	728076.0	710940.3	722579.6	731940.5	7803486.9
NORTH PORTAL	11896.7	12056.1	9620.6	8786.7	12030.7	12301.9	12910.6	12762.7	12942.5	10170.2	9776.9	136259.4
[illegible]	27700.1	28679.3	32269.6	227.0	30237.0	21026.6	27270.6	20300.2	37697.2	33867.6	20651.4	277213.5
PHILIPSBURG	17067.0	16441.0	16401.0	10857.2	10812.0	15647.0	10305.6	9274.4	9327.6	8661.0	7277.0	148592.5
[illegible] FIELD	136.6	162.0	130.0	137.1	161.0	132.5	156.9	101.3	153.0	169.2	125.9	1554.1
SARNIA	-	3128.3	699.2	-	1116.0	-	690.0	1909.3	4186.0	51886.3	47168.4	110789.4
SARNIA/BLUE WATER	-	-	-	-	-	-	10905.7	13384.9	22766.3	31290.4	11499.7	89847.0
SPRAGUE	15586.0	20129.6	20858.6	18307.0	19577.0	10150.5	18755.7	18066.9	13783.4	14452.4	13919.7	195586.4
ST. CLAIR	27777.6	23003.5	60125.6	8606.6	15652.6	69013.3	36961.6	50868.8	119158.8	176077.4	117803.6	675668.0
TOTAL	7283773.6	7285958.7	7851002.1	6671676.1	7354225.6	6836380.8	6864039.2	6894085.6	7361057.4	7074614.3	7382213.9	78600924.2

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

MILLIONS CUBIC METRES
MILLIONS DE METRES CUBES

EXPORTER / EXPORTATEUR	9711 9809	9611 9709	% CHANGE VARIATION EN %	9809	9709	% CHANGE VARIATION EN %
[illegible]	10809.5	13387.6	6.5	1311.11	1119.1	17.3
[illegible]	9693.2	10239.8	-5.7	866.79	866.8	-2.3
[illegible]	5873.7	5513.1	6.6	500.64	500.7	1.6
[illegible]	5419.5	5403.3	.3	482.89	440.9	9.5
[illegible]	4739.1	4699.7	5.2	451.02	363.0	24.8
CANWEST	2568.9	2403.6	6.9	237.58	251.0	-5.4
ENRON	2383.6	1055.3	125.9	282.14	175.3	60.9
CORAL ENERGY	1907.6	300.9	534.0	161.60	156.3	3.4
POCO	1753.0	1562.2	12.2	139.44	170.5	-18.2
IGI RESOURCES	1706.0	1144.3	49.1	177.10	97.0	82.5
PANCANADIAN	1427.0	1575.3	-9.4	138.09	140.8	-1.9
HUSKY	1425.7	1420.4	.4	127.54	126.6	.7
UNPP/NORCEN	1392.3	2091.0	-33.4	12.75	184.6	-93.1
RENAISSANCE	1387.5	1230.0	12.8	139.63	96.8	44.3
AMOCO	1385.2	1485.0	-6.7	106.69	137.0	-22.1
OTHERS (AUTRES)	21584.3	21971.0	-1.8	2258.47	1899.2	18.9
TOTAL	78600.9	79287.6	4.4	7382.21	6723.6	9.8

MILLIONS CUBIC FEET
MILLIONS DE PIEDS CUBES

9711 9809	9611 9709	% CHANGE VARIATION EN %	9809	9709	% CHANGE VARIATION EN %
494406.9	472949.4	4.5	46383.3	39460.5	17.3
340730.5	361475.6	-5.7	29892.4	30599.6	-2.3
207349.3	194581.1	6.6	17959.6	17674.5	1.6
191312.8	190742.8	.3	17045.1	15565.3	9.5
166960.7	158703.2	5.2	15949.5	12778.4	24.8
90686.0	84848.9	6.9	8386.7	8861.1	-5.4
84141.6	37254.8	125.9	9959.8	6189.0	60.9
67338.8	10620.9	534.0	5704.6	5516.1	3.4
61882.5	55148.7	12.2	4922.3	6018.6	-18.2
60222.5	40394.9	49.1	6251.8	3425.2	82.5
50373.7	55600.5	-9.4	4874.7	4971.1	-1.9
50329.1	50140.2	.4	4502.3	4469.0	.7
49148.6	73815.5	-33.4	450.0	6517.9	-93.1
48978.9	43421.2	12.8	4929.1	3415.8	44.3
48899.1	52420.5	-6.7	3766.1	4836.9	-22.1
761948.1	775598.1	-1.8	79726.1	67042.2	18.9
2774688.2	2657724.2	4.4	260599.3	237349.2	9.8

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9809	9611-9709	% CHANGE VARIATION EN %	9711-9809	9611-9709	% CHANGE VARIATION EN %	9711-9809	9611-9709	% CHANGE VARIATION EN %	9711-9809	9611-9709	% CHANGE VARIATION EN %
**********												
LONG-TERM												
**********												
[illegible]	6145.0	7029.0	-12.6	3.26	3.42	-4.9	216923.0	248157.8	-12.6	2.26	2.68	-15.7
[illegible]	5132.5	4855.0	5.7	2.49	2.98	-16.4	181180.8	171415.0	5.7	1.71	2.34	-26.9
[illegible]	4384.6	4394.0	-.2	3.33	3.30	.8	154780.9	155140.4	-.2	2.26	2.59	-12.6
[illegible]	1088.5	928.2	17.3	3.70	4.10	-9.8	38425.6	32764.9	17.3	2.54	3.22	-21.2
[illegible]	891.3	869.0	2.6	2.30	2.49	-6.5	31465.1	30675.8	2.6	1.61	1.96	-17.9
[illegible]	466.3	547.9	-14.9	2.47	2.57	-3.7	16459.4	19340.9	-14.9	1.73	2.02	-14.2
[illegible]	387.3	1561.4	-75.2	4.69	3.58	31.2	13672.7	55118.7	-75.2	3.12	2.81	11.0
[illegible]	356.1	352.9	.9	3.22	3.60	-10.5	12569.8	12457.9	.9	2.21	2.82	-21.5
[illegible]	337.5	303.1	11.4	2.06	2.01	2.6	11914.7	10700.0	11.4	1.43	1.58	-9.3
[illegible]	327.5	377.5	-13.2	2.65	2.69	-1.4	11562.7	13326.4	-13.2	1.90	2.11	-9.7
[illegible]	325.9	291.1	11.9	3.08	3.07	.3	11504.6	10276.6	11.9	2.10	2.40	-12.5
[illegible]	265.1	264.8	.1	5.77	4.69	28.6	9358.5	9347.6	.1	3.90	3.51	11.2
[illegible]	237.4	234.2	1.4	3.56	4.60	-22.6	8382.1	8268.2	1.4	2.43	3.61	-32.5
[illegible]	229.6	288.5	-20.4	3.74	3.67	1.8	8106.5	10183.8	-20.4	2.63	2.88	-8.8
[illegible]	193.0	188.3	2.6	2.72	2.71	.2	6813.1	6643.2	2.6	1.89	2.13	-11.4
[illegible]	3265.7	5083.7	-35.8	3.36	3.18	5.6	115281.2	179458.3	-35.8	2.36	2.49	-6.2
TOTAL LONG-TERM	24033.4	27570.0	-12.8	3.12	3.26	-4.3	848400.6	973275.3	-12.8	2.14	2.55	-16.0

TABLE 5

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	BILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9809	9611-9709	% CHANGE VARIATION EN %	9711-9809	9611-9709	% CHANGE VARIATION EN %	9711-9809	9611-9709	% CHANGE VARIATION EN %	9711-9809	9611-9709	% CHANGE VARIATION EN %
[redacted]												
[redacted]												
[redacted]	7060.5	6367.9	33.4				277484.0	224791.6	23.4			
[redacted]	5419.5	5403.3	.3				191312.0	190742.8	.3			
[redacted]	4719.8	3602.8	31.0				166612.4	127186.0	31.0			
[redacted]	4539.7	5396.8	-16.1				159549.7	190060.7	-16.1			
[redacted]	2383.6	1059.3	125.9				84161.6	37256.8	125.9			
[redacted]	1867.6	380.9	536.0				67338.8	10630.9	534.0			
[redacted]	1706.9	1144.3	49.1				60222.5	40394.9	49.1			
[redacted]	1677.6	1536.6	9.3				59220.9	54173.1	9.3			
[redacted]	1480.1	1117.3	33.3				52567.4	39440.7	33.3			
[redacted]	1427.8	1575.3	-9.4				50373.7	55608.5	-9.4			
[redacted]	1385.3	1485.0	-6.7				48899.1	52420.5	-6.7			
[redacted]	1286.7	1016.4	26.9				45423.1	35867.8	26.9			
[redacted]	1288.3	2327.1	-45.5				44768.9	82140.5	-45.5			
[redacted]	1282.6	1089.3	22.7				44569.8	36337.0	22.7			
[redacted]	1239.9	1091.0	15.5				44675.5	38513.1	15.5			
[redacted]	14996.7	13284.3	12.9				529327.7	468950.1	12.9			
[redacted]	54567.6	47716.8	14.4				1926387.6	1684648.9	14.4			

[redacted]

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME million m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME million m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)	VOLUME million m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/GJ)
8711	5085.1	3.57	.33	3.25	2118.7	3.61	.27	3.34	7203.8	3.50	.30	3.20
8712	5240.0	2.96	.33	2.64	1969.3	2.77	.25	2.52	7209.3	2.90	.30	2.61
8801	5691.1	2.73	.28	2.43	2160.5	2.76	.24	2.52	7851.6	2.73	.28	2.46
8802	4871.0	2.49	.33	2.16	1800.3	2.43	.27	2.15	6671.7	2.47	.31	2.16
8803	5477.0	2.55	.28	2.25	1876.5	2.57	.25	2.32	7354.2	2.55	.28	2.27
8804	4977.4	2.63	.30	2.33	1857.0	2.62	.27	2.35	6834.4	2.63	.30	2.33
8805	5033.5	2.71	.33	2.40	1830.6	2.61	.26	2.35	6864.0	2.69	.30	2.38
8806	4964.9	2.53	.33	2.21	1929.2	2.40	.27	2.13	6894.1	2.49	.30	2.19
8807	5328.8	2.75	.31	2.45	1911.3	2.63	.29	2.34	7240.1	2.72	.30	2.42
8808	4659.9	2.95	.33	2.61	2405.4	2.39	.26	2.13	7065.3	2.76	.31	2.45
8809	5072.6	2.43	.30	2.13	2309.6	2.09	.27	1.83	7382.2	2.32	.29	2.03
8711-8711	5085.1	3.57	.33	3.25	2118.7	3.61	.27	3.34	7203.8	3.50	.30	3.20
8711-8712	10325.1	3.26	.33	2.94	4087.9	3.21	.26	2.95	14413.0	3.24	.30	2.94
8711-8801	16016.3	3.07	.31	2.76	6248.3	3.06	.25	2.80	22264.6	3.06	.29	2.77
8711-8802	20887.7	2.93	.31	2.63	8048.6	2.91	.26	2.65	28936.3	2.93	.30	2.63
8711-8803	26365.4	2.85	.31	2.54	9925.1	2.85	.26	2.59	36290.5	2.85	.29	2.56
8711-8804	31343.0	2.81	.31	2.51	11782.1	2.81	.26	2.55	43124.9	2.81	.29	2.53
8711-8805	36376.3	2.80	.31	2.49	13612.7	2.79	.26	2.53	49989.0	2.80	.29	2.50
8711-8806	41341.3	2.77	.31	2.46	15541.9	2.76	.26	2.48	56883.0	2.76	.30	2.46
8711-8807	46670.0	2.77	.31	2.46	17453.2	2.73	.26	2.46	64123.1	2.76	.30	2.46
8711-8808	51330.0	2.78	.31	2.47	19858.5	2.68	.26	2.43	71188.4	2.76	.30	2.46
8711-8809	56402.5	2.75	.31	2.44	22168.1	2.62	.26	2.36	78570.6	2.71	.30	2.42

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	PIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	Volume billions of m3	Avg. export price/ Moy. des prix à l'exp. (¢Can/GJ)	Avg. transp. cost/ Moy. des coûts de transp. (¢Can/GJ)	Avg. Alta border price/ Moy. des prix à la frontière (¢Can/GJ)	Volume billions of m3	Avg. export price/ Moy. des prix à l'exp. (¢Can/GJ)	Avg. transp. cost/ Moy. des coûts de transp. (¢Can/GJ)	Avg. Alta border price/ Moy. des prix à la frontière (¢Can/GJ)	Volume billions of m3	Avg. export price/ Moy. des prix à l'exp. (¢Can/GJ)	Avg. transp. cost/ Moy. des coûts de transp. (¢Can/GJ)	Avg. Alta border price/ Moy. des prix à la frontière (¢Can/GJ)
9711	4406.8	3.63	.33	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9712	4679.4	3.02	.32	2.70	1696.2	2.78	.26	2.53	6175.7	2.96	.31	2.65
9801	4886.9	2.75	.30	2.45	1909.7	2.79	.25	2.54	6796.6	2.76	.29	2.47
9802	4196.6	2.55	.34	2.21	1634.1	2.44	.27	2.17	5790.7	2.52	.32	2.20
9803	4645.9	2.63	.31	2.33	1659.1	2.60	.26	2.34	6304.6	2.62	.29	2.33
9804	4233.4	2.70	.31	2.39	1662.0	2.66	.28	2.38	5885.4	2.69	.30	2.39
9805	4358.7	2.77	.33	2.44	1685.3	2.65	.26	2.39	6044.1	2.74	.31	2.43
9806	4286.3	2.61	.32	2.28	1775.5	2.44	.28	2.16	6061.7	2.56	.31	2.25
9807	4716.3	2.83	.31	2.52	1694.5	2.71	.30	2.41	6410.9	2.80	.30	2.49
9808	3900.7	3.05	.35	2.70	2212.2	2.40	.26	2.14	6112.9	2.82	.32	2.50
9809	4360.2	2.47	.31	2.16	1938.7	2.11	.28	1.83	6298.9	2.36	.30	2.06
9711-9711	4406.8	3.63	.33	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9711-9712	8886.2	3.32	.33	2.99	3362.4	3.26	.26	3.00	12248.7	3.30	.31	3.00
9711-9801	13773.1	3.11	.32	2.80	5272.2	3.09	.26	2.83	19045.3	3.11	.30	2.81
9711-9802	17959.7	2.90	.32	2.66	6906.2	2.94	.26	2.68	24836.0	2.97	.30	2.67
9711-9803	22575.3	2.91	.32	2.59	8565.4	2.87	.26	2.61	31140.6	2.90	.30	2.60
9711-9804	26790.6	2.88	.32	2.56	10227.4	2.84	.26	2.57	37026.0	2.87	.30	2.56
9711-9805	31157.3	2.86	.32	2.54	11912.7	2.81	.26	2.55	43070.0	2.85	.30	2.55
9711-9806	35443.5	2.83	.32	2.51	13688.2	2.76	.27	2.50	49131.7	2.81	.30	2.51
9711-9807	40159.9	2.83	.32	2.51	15382.7	2.76	.27	2.49	55542.6	2.81	.30	2.51
9711-9808	44060.6	2.85	.32	2.53	17594.9	2.71	.27	2.44	61655.5	2.81	.31	2.51
9711-9809	48420.8	2.82	.32	2.50	19533.6	2.65	.27	2.38	67954.4	2.77	.31	2.46

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF NON-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME million/millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COSTS/ MOY. DES COUTS DU TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME million/millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COSTS/ MOY. DES COUTS DU TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME million/millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COSTS/ MOY. DES COUTS DU TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)
9711	670.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9712	760.6	2.87	.26	2.61	273.0	2.67	.19	2.48	1033.6	2.59	.24	2.35
9801	804.2	2.88	.32	2.34	250.7	2.60	.18	2.42	1055.0	2.57	.21	2.36
9802	714.8	2.14	.24	1.90	166.2	2.15	.25	1.90	881.0	2.14	.24	1.90
9803	833.3	2.07	.23	1.84	217.3	2.38	.15	2.22	1049.6	2.14	.21	1.92
9804	754.0	2.19	.26	1.93	195.0	2.20	.10	2.10	949.0	2.21	.24	1.96
9805	674.6	2.36	.26	2.11	145.2	2.16	.28	1.88	820.0	2.33	.26	2.06
9806	678.7	2.04	.26	1.78	153.8	1.95	.23	1.72	832.4	2.03	.26	1.77
9807	612.5	2.21	.29	1.92	216.7	2.03	.23	1.79	829.2	2.16	.27	1.88
9808	739.2	2.41	.25	2.17	193.2	2.31	.21	2.10	932.4	2.39	.24	2.15
9809	713.5	2.13	.25	1.88	370.8	2.04	.19	1.85	1083.3	2.10	.23	1.87
9711-9711	670.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9711-9712	1430.9	3.09	.27	2.82	725.4	2.98	.27	2.71	2164.4	2.92	.27	2.65
9711-9801	2243.1	2.77	.25	2.52	976.2	2.80	.24	2.54	3219.3	2.80	.25	2.56
9711-9802	2957.9	2.62	.25	2.37	1142.4	2.70	.24	2.53	4100.3	2.66	.25	2.42
9711-9803	3790.3	2.50	.24	2.26	1359.7	2.71	.23	2.50	5149.9	2.56	.24	2.32
9711-9804	4544.2	2.45	.25	2.20	1554.7	2.66	.22	2.43	6098.9	2.50	.24	2.26
9711-9805	5219.0	2.44	.25	2.19	1700.0	2.61	.23	2.39	6918.9	2.48	.24	2.24
9711-9806	5897.6	2.39	.25	2.14	1853.7	2.56	.23	2.33	7751.3	2.43	.24	2.19
9711-9807	6510.1	2.37	.25	2.12	2070.5	2.56	.23	2.27	8580.5	2.41	.25	2.16
9711-9808	7249.3	2.38	.25	2.13	2263.7	2.49	.23	2.26	9532.9	2.40	.25	2.16
9711-9809	7961.7	2.36	.25	2.10	2634.5	2.42	.22	2.20	10616.2	2.37	.24	2.13

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TOP 10 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

MILLIONS CUBIC METRES
MILLIONS DE METRES CUBES

PURCHASER ACHETEUR	9711 9809	9611 9709	% CHANGE VARIATION EN %	9809	9709	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	7536.0	8159.3	-7.6	647.0	730.1	-11.3
TRANSCDA GAS SV	6213.1	5300.6	17.0	676.5	447.1	51.3
PACIFIC GAS & E	6132.0	5860.7	4.3	580.5	488.0	18.9
ANR	3708.8	3751.6	-1.1	337.5	329.0	2.6
ENRON	2991.9	1737.2	72.2	336.5	243.3	38.3
N N. PIT	2246.1	2161.1	4.9	201.6	141.2	42.6
CANADIAN USA INC	1676.0	1523.6	10.0	152.0	173.6	-12.4
INTERMOUNTAIN	1666.2	1168.0	40.8	182.8	102.5	78.4
NORTHWEST NAT.	1598.5	1518.3	5.3	157.4	126.1	24.8
PANCANADIAN	1449.5	1575.3	-8.0	152.6	140.8	8.9
DUKE ENERGY	1315.6	296.0	344.3	241.7	257.1	-6.0
PUGET	1186.2	96.5	1,301.4	138.4	35.6	288.2
NAS CANA ENERGY	1139.1	1086.7	5.0	136.8	83.8	63.4
TENASKA	1132.6	691.5	27.2	105.1	60.8	72.9
ENRON ENERGY	1106.4	1386.5	-16.0	77.5	127.9	-39.4
OTHERS (AUTRES)	37517.5	38894.2	-3.5	3257.1	3236.8	.6
TOTAL	78688.9	75287.6	4.4	7382.2	6723.6	9.8

MILLIONS CUBIC FEET
MILLIONS DE PIEDS CUBES

9711 9809	9611 9709	% CHANGE VARIATION EN %	9809	9709	% CHANGE VARIATION EN %
266691.2	288029.8	-7.4	22868.1	25774.9	-11.3
219293.4	187392.3	17.0	23882.7	15784.6	51.3
216141.7	207171.2	4.3	20491.3	17227.7	18.9
130922.5	132636.1	-1.1	11913.0	11613.0	2.6
105615.9	61326.7	72.2	11877.6	8589.9	38.3
79287.8	75582.8	4.9	7108.2	4984.7	42.6
59166.1	53782.9	10.0	5365.9	6122.4	-12.4
58840.8	41230.5	40.8	6453.1	3617.1	78.4
56427.9	53597.5	5.3	5554.8	4452.3	24.8
51160.3	55608.5	-8.0	5415.3	4971.1	8.9
46443.1	10407.5	346.2	8533.1	9076.3	-6.0
41802.2	2902.9	1,301.4	4884.3	1258.2	288.2
40210.1	38290.5	5.0	4830.4	2956.6	63.4
40016.2	31470.5	27.2	3708.9	2145.3	72.9
39055.7	45413.3	-14.0	2739.2	4514.0	-39.4
1324405.3	1373003.0	-3.5	114977.3	114261.0	.6
2774688.2	2657724.2	4.4	260599.3	237349.2	9.8

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9709	9801 9809	% CHANGE VARIATION EN %	9701 9709	9801 9809	% CHANGE VARIATION EN %	9701 9709	9801 9809	% CHANGE VARIATION EN %	9701 9709	9801 9809	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	22165.7	19310.1	-12.8	3.15	2.98	-5.6	783.8	681.4	-13.0	2.46	1.99	-19.4
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	24368.9	29039.8	19.2	2.42	2.44	1.0	858.0	1021.4	19.0	1.89	1.61	-14.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	14447.7	15830.0	9.6	2.20	2.42	10.0	508.5	557.7	9.7	1.72	1.58	-8.0
TOTAL - TERM/TERME	60982.3	64187.9	5.3	2.63	2.60	-1.4	2149.3	2260.5	5.2	2.06	1.72	-16.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	15269.8	15127.7	-.9	2.01	2.08	3.0	539.5	533.8	-1.1	1.57	1.37	-12.9
MIDWEST/MIDWEST	21366.5	23044.2	7.9	2.73	2.65	-3.0	753.2	812.4	7.9	2.13	1.78	-16.8
MOUNTIAN/ROCHEUSES	513.2	834.5	62.6	2.00	2.21	10.3	17.9	29.2	63.1	1.57	1.48	-5.6
NORTHEAST/NORD-EST	13785.5	14687.3	6.5	3.55	3.34	-6.2	484.1	516.6	6.7	2.78	2.20	-20.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10047.2	10494.3	4.4	2.16	2.23	3.3	354.6	368.5	3.9	1.69	1.44	-15.0
TOTAL - REGION/RÉGION	60982.2	64188.0	5.3	2.63	2.60	-1.4	2149.3	2260.5	5.2	2.06	1.72	-16.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4751.6	5854.6	23.2	3.25	3.22	-.8	167.7	206.2	23.0	2.54	2.12	-16.5
LDC/SDL	32300.7	21500.9	-3.6	2.78	2.63	-5.3	786.9	757.9	-3.7	2.17	1.75	-19.6
MARKETING CO./DISTRIBUTEURS	31266.3	33338.3	6.6	2.45	2.48	1.3	1100.8	1173.1	6.6	1.92	1.63	-14.8
PIPELINE/PIPELINES	2663.8	3494.0	31.2	2.39	2.38	-.5	93.9	123.3	31.3	1.87	1.63	-12.7
TOTAL - CUSTOMER TYPE/CLIENT	60982.4	64187.8	5.3	2.63	2.60	-1.4	2149.3	2260.5	5.2	2.06	1.72	-16.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TE[illegible]ICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
********** LONG TERM **********														
AG-ENERGY	IROQUOIS	GL-182	.0	14477.0	.0	.0	0	.00	100266.6	170600.0	58.8	3781660.4	13206166	3.49
AMOCO/CDN ED	NIAGARA FALLS	GL-127	14929.0	27063.0	55.2	562674.0	1782862	3.17	229638.9	319000.0	72.0	8694235.7	32503788	3.74
ANR & ABC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602530.4	1581446	2.62	179486.2	194678.0	92.2	6766171.7	21767105	3.22
ANR & ATCOR	IROQUOIS	GL-104	31698.0	32767.0	96.7	1195331.6	3138347	2.63	356074.2	386069.0	92.2	13423088.7	43189231	3.22
ANR & PROGAS	IROQUOIS	GL-103	56088.0	57970.0	96.8	2115078.5	5554358	2.63	630055.2	683018.0	92.2	23751473.2	75347871	3.17
ANR & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8492510.7	21249059	2.50	2529812.1	2741932.0	92.3	95367460.3	311315355	3.26
CANWEST	HUNTINGDON	GL-189	78176.4	80786.0	96.8	3037934.9	6607674	2.18	817015.3	952000.0	85.8	32039951.3	74344926	2.32
		GL-218	6312.4	8469.2	74.5	245299.9	787299	3.21	74323.5	100000.0	74.3	2914730.3	8945361	3.07
TOTAL CANWEST			84488.8			3283234.8	7394973	2.25	891338.8			34954681.6	83290287	2.38
CDN HUNTER	NIAGARA FALLS	GL-107	13629.9	26195.0	52.0	514801.3	1744123	3.39	162343.8	254000.0	63.9	6128554.3	19839300	3.24
CDN OCCIDENTAL	EMERSON	GL-177	4254.0	6587.5	64.6	160801.2	375468	2.33	52698.9	77500.0	68.0	1984890.0	5994437	3.02
CDN-MONTANA	ADEN	GL-184	.0	43908.4	.0	.0	0	.00	111047.9	283300.0	39.2	4068172.9	5355169	1.32
	REAGAN FIELD	GO-58-93	.0	.0	.0	.0	0	.00	1004.7	.0	.0	44789.9	55483	1.24
TOTAL CDN-MONTANA			.0			.0	0	.00	112052.6			4112962.8	5410652	1.32
CHEVRON CAN.	KINGSGATE	GL-250	15506.8	18159.8	85.4	592204.7	2183976	3.69	145788.4	214400.0	68.0	5569029.9	18797705	3.38
CORNERSTONE	EMERSON	GO-2-98	14440.0	.0	.0	546136.4	1158904	2.12	44306.9	.0	.0	1673755.7	4201626	2.51
CRESTAR	EMERSON	GL-108	12560.9	13097.5	95.9	474802.0	1026704	2.16	125936.6	154000.0	81.8	4753351.1	14079217	2.96
	MONCHY	GL-257	5368.2	5573.8	96.3	204421.1	366427	1.69	59703.7	65626.0	91.0	2274900.3	5502246	2.42
TOTAL CRESTAR			17929.1			679223.1	1373131	2.02	185638.3			7028251.4	19581463	2.79
DARTMOUTH	IROQUOIS	GL-164	11243.4	12427.9	90.5	426101.0	1367797	3.23	69068.5	146400.0	47.2	2604038.1	9078241	3.49
DIRECT ENERGY	HIGHWATER	GL-188	.0	5301.0	.0	.0	0	.00	52155.0	62400.0	83.6	1967433.7	7255659	3.69

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98						MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
EMCO	HUNTINGDON	GL-203	7830.2	10640.3	42.0	304046.7	1216740	4.00	78147.3	219500.0	35.6	3038477.9	11862791	3.90
ENCOGEN	NIAGARA FALLS	GL-152	.0	13171.9	.0	.0	0	.00	100930.2	155100.0	65.1	3815360.7	19995981	5.24
ENCOGEN NM	HUNTINGDON	GL-190	.0	8418.6	.0	.0	0	.00	42690.2	99100.0	43.1	1675477.8	5090914	3.04
ENGAGE ENERGY	MONCHY	GO-16-96	.0	930.0	.0	.0	0	.00	9300.0	.0	.0	354395.1	1056819	2.98
FULTON	NIAGARA FALLS	GL-154	513.0	5270.0	9.7	19329.8	206342	10.67	49991.8	62000.0	80.6	1885286.4	6699032	3.55
HUSKY	CORNWALL	GL-144	.0	17564.6	.0	.0	0	.00	101187.1	206800.0	48.9	3815116.2	19221364	5.04
	HUNTINGDON	GL-185	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			.0			.0	0	.00	126528.1			4762869.6	22379576	4.70
HUSKY GAS MKT.	EMERSON	GL-114	10197.0	13171.9	77.4	385446.6	1056108	2.74	138294.8	155100.0	89.2	5220001.3	13755368	2.64
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/ODWDCO	NIAGARA FALLS	GL-216	.0	10571.0	.0	.0	0	.00	82262.3	123350.0	66.7	3106433.1	12249998	3.94
INDECK/YERRES	NIAGARA FALLS	GL-215	4700.1	10571.0	44.5	177146.8	576163	3.25	96845.3	123350.0	78.5	3656364.7	11798583	3.23
KAMINE	CHIPPAWA	GL-150	.0	12660.2	.0	.0	0	.00	37352.2	139500.0	26.8	1411572.3	6987369	4.95
KAMINE N.FALLS	IROQUOIS	GL-190	.0	14139.1	.0	.0	0	.00	6186.4	167100.0	3.7	233223.9	1197077	5.13
KAMINE NAT.DAM	IROQUOIS	GL-191	.0	10800.4	.0	.0	0	.00	3231.8	117800.0	2.7	121890.3	613689	5.03
KAMINE S.GLENS	EMERSON	GL-159	.0	12471.3	.0	.0	0	.00	41927.2	139500.0	30.1	1583462.2	5368571	3.39
KAMINE SYRACUS	CHIPPAWA	GL-199	.0	14312.7	.0	.0	0	.00	2374.5	168500.0	1.4	89704.4	445357	4.96
NEW ENGLAND PC	IROQUOIS	GL-160	27639.5	52700.0	52.1	1035293.3	2960693	2.87	325900.3	621000.0	52.5	12277824.4	37754953	3.08
NMO (PCGS)	SPRAGUE	GL-171	13049.1	20451.0	48.7	521972.6	1288651	2.47	193001.1	335000.0	57.6	7288816.8	19805954	2.72
NYSEG	CHIPPAWA	GL-220	2570.5	8782.3	29.3	97087.8	664885	6.85	67092.6	103500.0	64.8	2532860.3	11704748	4.62
	IROQUOIS	GL-195	.0	6975.0	.0	.0	0	.00	7591.6	93100.0	8.2	286238.9	570585	1.99

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 À SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
[illegible]	NAPIERVILLE	GL-195	2486.0	6975.0	35.6	93672.5	494000	5.27	39027.7	93100.0	42.0	1501950.0	5586340	3.72
	NIAGARA FALLS	GL-195	4416.0	6975.0	63.3	166319.5	285074	1.72	26164.5	93100.0	28.1	987302.5	2981075	3.02
TOTAL [illegible]			9470.5			357070.8	1444750	4.05	140676.4			5300410.5	20843553	3.93
PAN-ALBERTA	KINGSGATE	GL-100	201361.1	231836.6	86.9	7601926.0	10050327	1.63	2264052.9	2488300.0	90.3	85686802.9	169610143	1.98
	MONCHY	GL-97	269269.2	772763.5	34.8	10210007.1	25050626	2.53	2866638.3	8284600.0	34.6	109539195.0	316613587	2.89
TOTAL PAN-ALBERTA			470610.3			17800013.1	36818951	2.06	5132460.8			195226097.0	486223730	2.49
[illegible]	IROQUOIS	GL-100	10800.3	11237.5	96.6	400163.1	1265063	3.11	113683.5	132600.0	85.9	4280636.0	13614542	3.30
PETRO-CANADA	HUNTINGDON	GL-106	.0	12007.6	.0	.0	0	.00	11835.7	130000.0	7.5	464166.7	2050630	4.42
[illegible]	[illegible]	GL-118	8376.0	13171.9	60.6	305067.0	977180	0.00	116070.0	155100.0	74.1	6335173.3	16500970	3.38
	[illegible]	GL-173	12169.0	13171.9	92.4	450030.3	1005002	.17	136581.7	155100.0	86.8	5268087.2	11636176	3.21
		GL-174	.0	17060.6	.0	.0	0	.00	97261.7	206800.0	47.0	3017333.1	8533030	3.24
	KINGSGATE	GL-205	8378.1	13788.1	60.7	320010.5	606932	3.08	110569.8	168800.0	80.3	4048320.0	9786127	3.16
TOTAL [illegible]			28923.9			1025023.3	2660961	3.58	460269.0			17008012.0	46671300	3.87
[illegible]	[illegible]	GL-170	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	IROQUOIS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	MONCHY	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	NIAGARA FALLS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL [illegible]			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	NIAGARA FALLS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL [illegible]			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98						MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SDG&E/HUSKY	KINGSGATE	GL-208	18204.8	18906.9	96.3	695241.3	1274082	1.83	36630.0	222600.0	16.5	1401295.0	2888179	2.06
SELKIRK	IROQUOIS	GL-157	12885.0	20196.5	63.8	485893.4	1313693	2.70	126837.8	237800.0	53.3	4790575.9	15759608	3.29
	NIAGARA FALLS	GL-157	.0	20196.5	.0	.0	0	.00	13000.5	237800.0	5.5	491288.9	914061	1.86
TOTAL SELKIRK			12885.0			485893.4	1313693	2.70	139838.3			5281864.8	16673749	3.16
SELKIRK/IM.OIL	IROQUOIS	GL-193	16124.9	16684.2	96.6	608070.0	1801808	2.96	175740.2	196600.0	89.4	6635590.7	21549809	3.25
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16684.2	96.6	608070.0	1770687	2.91	166966.6	196600.0	84.9	6304076.1	21294783	3.38
SELKRK/PROMARK	IROQUOIS	GL-192	14355.2	14849.0	96.7	541334.6	1559842	2.88	161680.5	176000.0	91.9	6104944.5	18354353	3.01
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	23802.1	24955.0	95.4	899005.3	5034317	5.60	265106.5	294000.0	90.2	10005872.6	57745324	5.77
ST.LAWRENCE	CORNWALL	GL-264	5715.4	16485.8	34.7	215299.1	562883	2.61	80583.0	97993.0	82.2	3039257.5	10939483	3.60
SUMMIT	KINGSGATE	GL-214	4190.9	6795.2	61.7	160427.7	396522	2.47	58181.3	80008.0	72.7	2217592.2	5028287	2.27
TALISMAN	HUNTINGDON	GL-196	.0	15627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986502.4	3474892	3.52
		GL-265	2241.0	2315.7	96.8	86950.8	208583	2.40	24951.5	27300.0	91.4	974760.4	2272208	2.33
		GL-266	2040.0	2445.9	83.4	79152.0	189879	2.40	22145.3	28800.0	76.9	865108.5	2016409	2.33
TOTAL TALISMAN			4281.0			166102.8	398462	2.40	72190.9			2826371.3	7763509	2.75
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	62814.7	65875.0	95.4	2372511.2	6954208	2.93	627198.3	775625.0	80.9	23663408.6	85114898	3.60
		GL-137	41130.0	42504.1	96.8	1553480.1	4521984	2.91	461314.7	459300.0	100.4	17411119.1	66859561	3.84
TOTAL TCGS/CNSTS/TMC			103944.7			3925991.3	11476192	2.92	1088513.0			41074527.7	151974459	3.70
TCPL	EMERSON	GL-122	12747.0	13171.9	96.8	481836.6	1167562	2.42	129109.2	155100.0	83.2	4874426.6	11305259	2.32
		GL-187	43911.8	86335.0	50.9	1655035.7	3343173	2.02	573515.7	875000.0	65.5	21643067.2	45544817	2.10
	NIAGARA FALLS	GL-83	68433.0	81229.3	84.2	2583345.8	6763427	2.62	753805.7	959000.0	78.6	28449106.0	96678906	3.40
		GL-110	21246.0	21954.2	96.8	802036.5	2484718	3.10	215019.1	258500.0	83.2	8114492.0	24847488	3.06
TOTAL TCPL			146337.8			5522254.6	13758880	2.49	1671449.7			63081091.8	178376470	2.83
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	121300.0	.0	.0	55243	.00
	EMERSON	GL-141	10212.0	13171.9	77.5	386013.6	1151353	2.98	136674.3	155100.0	88.1	5157708.3	16630571	3.22
		GL-170	8499.0	8773.0	96.9	321262.2	694104	2.16	94592.4	103000.0	91.8	3569746.4	10047023	2.81
		GL-242	20323.0	78523.0	25.9	768412.6	3087069	4.02	433591.8	927000.0	46.8	16359704.5	63426924	3.88
		GL-243	4584.0	24056.0	19.1	173275.2	956264	5.52	156348.8	283000.0	55.2	5899053.4	22903640	3.88

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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98						MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TRSCDA GAS MKT	EMERSON	GL-244	5583.0	23312.0	23.9	211037.4	1010447	4.79	185482.2	275000.0	67.4	6996080.3	24669060	3.53
		GL-245	6694.0	10447.0	64.1	253033.2	681734	2.69	63785.6	86700.0	73.6	2406437.8	8179933	3.40
		GL-246	1260.0	6510.0	19.4	47628.0	260047	5.46	40452.6	76800.0	52.7	1524436.6	5983761	3.93
	IROQUOIS	GL-175	43341.0	44795.0	96.8	1634389.1	4738762	2.90	482529.8	529000.0	91.2	18192081.4	65648789	3.61
	NIAGARA FALLS	GL-163	8499.0	8773.0	96.9	320837.3	1136640	3.54	93624.5	103700.0	90.3	3533119.5	14922358	4.22
		GL-200	.0	15806.9	.0	.0	0	.00	108022.6	186600.0	57.9	4076505.8	14075237	3.45
	PHILIPSBURG	GL-172	7277.0	28086.0	25.9	274197.4	933157	3.40	148592.5	332000.0	44.8	5604278.0	18613404	3.32
TOTAL TRSCDA GAS MKT			116272.0			4390086.0	14649577	3.34	1943697.1			73319152.0	265155943	3.62
UNPF/NORCEN	EMERSON	GL-115	.0	12294.6	.0	.0	0	.00	108271.8	144500.0	74.9	4086562.4	10714536	2.62
		GL-116	8499.0	8782.3	96.8	321262.2	803514	2.50	94622.2	104800.0	90.3	3571738.7	8666376	2.43
		GL-142	.0	8782.3	.0	.0	0	.00	77340.9	103416.9	74.8	2919120.4	7653270	2.62
		GL-143	4249.5	8782.3	48.4	160631.1	342402	2.13	47311.4	101416.9	46.7	1785880.7	5742862	3.22
TOTAL UNPF/NORCEN			12748.5			481893.3	1145916	2.38	327546.3			12363302.2	32777044	2.65
WASCANA ENERGY	NIAGARA FALLS	GL-229	21178.8	21954.2	96.5	796746.5	2471330	3.10	237445.4	258500.0	91.9	8937890.0	31811948	3.56
WASHINGTON WP	KINGSGATE	GL-204	23914.0	82615.0	28.9	915906.2	1761950	1.92	337518.4	738000.0	45.7	12903901.7	26638421	2.06
*TOTAL LENGTH LONG TERM			2016139.7			76390214.8	206451905	2.70	24033356.0			910602766.8	2837480653	3.12

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SHORT TERM
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ABC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-9-98	58203.3	.0	.0	2228604.4			511756.0	.0	.0	19569054.5		
	NIAGARA FALLS	GO-9-98	.0	.0	.0	.0			26096.8	.0	.0	985643.6		
TOTAL ABC OIL & GAS			58203.3			2228604.4			578018.0			22089008.7		
ABC WEST	MONCHY	GO-40-96	.0	.0	.0	.0			103359.9	.0	.0	3942541.5		
		GO-34-98	12673.5	.0	.0	483494.0			38164.5	.0	.0	1457164.8		
TOTAL ABC WEST			12673.5			483494.0			141524.4			5399706.3		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	.0	.0	.0	.0			34764.1	.0	.0	1302283.5		
	HUNTINGDON	GO-38-97	34156.2	.0	.0	1294520.0			194942.8	.0	.0	7554939.7		
	KINGSGATE	GO-38-97	10847.7	.0	.0	413297.4			38197.9	.0	.0	1467898.8		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
	ST. CLAIR	GO-38-97	.0	.0	.0	.0			16855.0	.0	.0	630377.0		
TOTAL AIG TRADING			45003.9			1707817.4			300868.9			11540472.7		
ALTANA	ADEN	GO-16-97	.0	.0	.0	.0			11195.0	.0	.0	423185.0		
	CARDSTON	GO-16-97	.0	.0	.0	.0			95184.9	.0	.0	3642649.1		
TOTAL ALTANA			.0			.0			106379.9			4065834.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ALUMINIUM CO.	CORNWALL	GO-34-96	.0	.0	.0	.0			31524.0	.0	.0	1190531.4		
		GO-16-98	5070.0	.0	.0	191443.2			19362.0	.0	.0	731375.8		
TOTAL ALUMINIUM CO.			5070.0			191443.2			50886.0			1921907.2		
AMOCO	CHIPPAWA	GO-84-97	.0	.0	.0	.0			1418.0	.0	.0	54591.7		
	EMERSON	GO-84-97	5518.2	.0	.0	212460.5			184984.7	.0	.0	7043200.4		
	HUNTINGDON	GO-84-97	37748.4	.0	.0	1416119.6			353064.2	.0	.0	13320531.7		
	IROQUOIS	GO-84-97	.0	.0	.0	.0			1988.4	.0	.0	76554.3		
	KINGSGATE	GO-84-97	59178.0	.0	.0	2278251.6			828274.0	.0	.0	31662073.0		
	MONCHY	GO-84-97	4242.2	.0	.0	164840.7			15476.9	.0	.0	596308.9		
TOTAL AMOCO			106686.8			4071672.4			1385206.2			52753260.0		
AMS	CHIPPAWA	GO-31-97	8499.0	.0	.0	320837.3			69408.5	.0	.0	2623573.3		
APACHE	KINGSGATE	GO-32-97	3405.0	.0	.0	130445.6			37693.0	.0	.0	1441177.7		
AQUILA CANADA	CHIPPAWA	GO-52-96	.0	.0	.0	.0			8632.0	.0	.0	324735.8		
	EMERSON	GO-52-96	.0	.0	.0	.0			22910.5	.0	.0	868868.0		
	HUNTINGDON	GO-52-96	57302.0	.0	.0	2238216.1			130127.1	.0	.0	5092969.5		
	KINGSGATE	GO-52-96	8772.6	.0	.0	335113.3			60081.0	.0	.0	2296711.5		
	MONCHY	GO-52-96	.0	.0	.0	.0			306719.6	.0	.0	11725351.8		
	NIAGARA FALLS	GO-52-96	44064.4	.0	.0	1662549.8			75688.8	.0	.0	2857149.1		
	OJIBWAY (WINDSOR)	GO-52-96	.0	.0	.0	.0			5568.9	.0	.0	209669.1		
	ST. CLAIR	GO-52-96	.0	.0	.0	.0			7155.8	.0	.0	270274.6		
TOTAL AQUILA CANADA			110139.0			4235879.2			616883.7			23645729.4		
AVISTA ENERGY	HUNTINGDON	GO-60-97	72014.0	.0	.0	2758136.2			598259.2	.0	.0	23367992.1		
	KINGSGATE	GO-60-97	64475.7	.0	.0	2470708.8			604319.4	.0	.0	23093778.8		
TOTAL AVISTA ENERGY			136489.7			5228845.0			1202578.6			46461770.9		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	77.8			37.4	.0	.0	1462.0		
BEAR PAW	NORTH PORTAL	GO-48-98	1222.4	.0	.0	63625.9			3482.3	.0	.0	167571.2		
CANROCK	CARDSTON	GO-37-96	.0	.0	.0	.0			1547.7	.0	.0	60130.6		
CANWEST	HUNTINGDON	GO-6-97	153086.9	.0	.0	5948956.9			1677599.4	.0	.0	65803735.8		
CDN HUNTER	KINGSGATE	GO-79-97	16551.0	.0	.0	632248.2			155359.6	.0	.0	5936031.4		
	NIAGARA FALLS	GO-79-97	3368.1	.0	.0	127213.1			28069.4	.0	.0	1059318.1		
TOTAL CDN HUNTER			19919.1			759461.3			183429.0			6995349.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98						MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CHEVRON CAN.	KINGSGATE	GO-62-97	52766.5	.0	.0	2015152.6			600341.7	.0	.0	22938433.6		
	NAPIERVILLE	GO-62-97	1195.0	.0	.0	45039.5			12536.3	.0	.0	472857.9		
TOTAL CHEVRON CAN.			53961.5			2060192.1			612878.0			23411291.5		
CNG ENERGY	IROQUOIS	GO-72-97	.0	.0	.0	.0			169174.0	.0	.0	6406487.6		
COENERGY II	CHIPPAWA	GO-46-96	.0	.0	.0	.0			7706.4	.0	.0	289914.8		
	NIAGARA FALLS	GO-46-96	3976.8	.0	.0	149085.6			136596.8	.0	.0	5162727.3		
TOTAL COENERGY II			3976.8			149085.6			144303.2			5452642.1		
CORAL ENERGY	CARDSTON	GO-79-96	4069.8	.0	.0	158193.1			44268.9	.0	.0	1696748.3		
	EMERSON	GO-79-96	25500.5	.0	.0	963918.9			270976.8	.0	.0	10234786.3		
	HIGHWATER	GO-79-96	21300.0	.0	.0	802797.0			233842.7	.0	.0	8816933.5		
	HUNTINGDON	GO-79-96	35774.8	.0	.0	1390208.7			399288.6	.0	.0	15654169.9		
	IROQUOIS	GO-79-96	29749.9	.0	.0	1122166.2			331035.3	.0	.0	12588166.6		
	KINGSGATE	GO-79-96	4392.3	.0	.0	167785.9			204574.4	.0	.0	7831553.6		
	MONCHY	GO-79-96	28273.9	.0	.0	1073560.0			284516.5	.0	.0	10837651.2		
	NIAGARA FALLS	GO-79-96	12537.1	.0	.0	473150.2			139059.5	.0	.0	5269209.4		
TOTAL CORAL ENERGY			161598.3			6151780.0			1907562.7			72929218.8		
CRESTAR	NIAGARA FALLS	GO-96-97	312.9	.0	.0	11818.2			15429.1	.0	.0	581755.5		
DARTMOUTH	IROQUOIS	GO-2-97	783.6	.0	.0	29557.4			63147.0	.0	.0	2384537.5		
DIRECT ENERGY	KINGSGATE	GO-4-98	.0	.0	.0	.0			29776.0	.0	.0	1137911.0		
DUKE ENERGY	CORNWALL	GO-60-96	3529.1	.0	.0	133752.9			49767.8	.0	.0	1886240.7		
	EMERSON	GO-60-96	10174.6	.0	.0	385617.3			170672.2	.0	.0	6468476.4		
	HUNTINGDON	GO-60-96	145810.8	.0	.0	5666207.7			291812.6	.0	.0	11404078.4		
	IROQUOIS	GO-60-96	12944.5	.0	.0	490596.5			87462.8	.0	.0	3315056.0		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	25283.3	.0	.0	958237.1			286651.3	.0	.0	10864084.3		
	NIAGARA FALLS	GO-60-96	39569.2	.0	.0	1499672.7			338093.5	.0	.0	12813743.6		
TOTAL DUKE ENERGY			237311.5			9134084.2			1268206.2			48470897.2		
DYNEGY	CARDSTON	GO-29-97	2035.3	.0	.0	79112.1			2035.3	.0	.0	79112.1		
	CORNWALL	GO-29-97	198.0	.0	.0	7468.6			402.6	.0	.0	15194.3		
	KINGSGATE	GO-29-97	33015.0	.0	.0	1264474.5			66232.8	.0	.0	2533394.5		
TOTAL DYNEGY			35248.3			1351055.2			68670.7			2627700.9		
EAGLE GAS MKTG	EMERSON	GO-2-98	.0	.0	.0	.0			116542.9	.0	.0	4397991.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ENGAGE ENERGY	CARDSTON	GO-73-96	7672.4	.0	.0	298456.4			170544.0	.0	.0	6531385.1		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71340.0	.0	.0	2692138.7		
		GO-6-98	15940.0	.0	.0	602053.8			107904.0	.0	.0	4076056.1		
	CORNWALL	GO-73-96	681.0	.0	.0	25687.3			7596.8	.0	.0	286856.2		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	61541.0	.0	.0	2326249.8			514447.0	.0	.0	19393790.3		
	HUNTINGDON	GO-73-96	99078.3	.0	.0	3850182.7			1288481.6	.0	.0	50530927.2		
		GO-6-98	25996.0	.0	.0	1010204.6			208356.0	.0	.0	8163810.0		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32435.0	.0	.0	1221919.8		
		GO-6-98	12688.0	.0	.0	478718.2			109971.0	.0	.0	4150927.4		
	KINGSGATE	GO-73-96	119272.6	.0	.0	4567982.7			1448864.2	.0	.0	55386350.2		
		GO-6-98	44005.0	.0	.0	1685391.5			356996.0	.0	.0	13645020.6		
	MONCHY	GO-73-96	.0	.0	.0	.0			128241.2	.0	.0	4886813.0		
		GO-6-98	43993.0	.0	.0	1675253.4			134438.0	.0	.0	5102193.0		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-98	1550.0	.0	.0	58543.5			29452.0	.0	.0	1112587.6		
	ST. CLAIR	GO-6-98	19398.0	.0	.0	732662.5			70083.0	.0	.0	2647442.8		
TOTAL ENGAGE ENERGY			451815.3			17311386.4			4719770.8			181358507.2		
ENRON	CARDSTON	GO-76-96	.0	.0	.0	.0			7868.0	.0	.0	301290.8		
	CHIPPAWA	GO-76-96	25464.0	.0	.0	961775.3			51832.6	.0	.0	1955607.8		
	HUNTINGDON	GO-76-96	14875.7	.0	.0	580301.1			205763.5	.0	.0	8058139.2		
	IROQUOIS	GO-76-96	50703.0	.0	.0	1913024.2			420930.3	.0	.0	15879522.7		
	KINGSGATE	GO-76-96	67084.0	.0	.0	2569317.2			743921.2	.0	.0	28393824.3		
	MONCHY	GO-76-96	30215.6	.0	.0	1147588.5			303106.6	.0	.0	11538173.5		
	NIAGARA FALLS	GO-76-96	3050.7	.0	.0	115224.9			82584.8	.0	.0	3115868.2		
	OJIBWAY (WINDSOR)	GO-76-96	.0	.0	.0	.0			37285.8	.0	.0	1399302.5		
	ST. CLAIR	GO-76-96	90746.3	.0	.0	3427487.8			530257.9	.0	.0	19980388.4		
TOTAL ENRON			282139.3			10714719.0			2383550.7			90622117.4		
ENSERCH	CHIPPAWA	GO-69-96	20983.5	.0	.0	794855.0			93262.5	.0	.0	3553685.0		
	NIAGARA FALLS	GO-69-96	18064.5	.0	.0	693857.4			97173.9	.0	.0	3730361.9		
TOTAL ENSERCH			39048.0			1488712.4			190436.4			7284046.9		
EPEM MARKETING	HUNTINGDON	GO-93-97	4054.8	.0	.0	156258.8			4892.8	.0	.0	190966.0		
ERI SERVICES	EMERSON	GO-91-97	2859.6	.0	.0	108092.9			93918.7	.0	.0	3547428.7		
	HUNTINGDON	GO-91-97	.0	.0	.0	.0			22568.8	.0	.0	880060.3		
	KINGSGATE	GO-91-97	33760.8	.0	.0	1293007.4			464525.9	.0	.0	17742740.9		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
	SARNIA	GO-91-97	43017.9	.0	.0	1624786.1			96396.7	.0	.0	3643688.0		
TOTAL ERI SERVICES			79646.3			3025886.4			681399.1			25964943.6		
GULF	KINGSGATE	GO-1-98	8514.0	.0	.0	326086.2			51557.3	.0	.0	1970255.0		
	NIAGARA FALLS	GO-1-98	4188.3	.0	.0	158192.1			25393.9	.0	.0	969328.4		
TOTAL GULF			12702.3			484278.3			76951.2			2939583.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
	SARNIA/BLUE WATER	GO-24-98	.0	.0	.0	.0			8695.5	.0	.0	327124.7		
TOTAL HOWARD ENERGY			.0			.0			26012.5			980495.1		
HUSKY	EMERSON	GO-27-97	10083.0	.0	.0	381238.2			73008.4	.0	.0	2749213.3		
	HUNTINGDON	GO-27-97	21665.6	.0	.0	844091.8			185825.0	.0	.0	7014612.5		
	KINGSGATE	GO-27-97	9922.8	.0	.0	378951.7			241888.4	.0	.0	8930111.0		
	MONCHY	GO-27-97	67663.1	.0	.0	2576610.8			761754.8	.0	.0	29024658.2		
	NORTH PORTAL	GO-27-97	.0	.0	.0	.0			81.4	.0	.0	3124.1		
TOTAL HUSKY			109334.5			4180892.5			1262558.0			47721719.1		
IGI RESOURCES	HUNTINGDON	GO-46-97	138203.1	.0	.0	5251717.8			1175015.8	.0	.0	44650600.4		
	KINGSGATE	GO-46-97	38897.4	.0	.0	1489770.4			530958.2	.0	.0	20297136.1		
TOTAL IGI RESOURCES			177100.5			6741488.2			1705974.0			64947736.5		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INDECK/OSWEGO	CHIPPAWA	GO-40-98	5464.5	.0	.0	205957.0			5464.5	.0	.0	205957.0		
	NIAGARA FALLS	GO-40-98	4765.5	.0	.0	179611.7			25772.5	.0	.0	971891.4		
TOTAL INDECK/OSWEGO			10230.0			385568.7			31237.0			1177848.4		
INDECK/YERKES	CHIPPAWA	GO-41-98	.0	.0	.0	.0			344.4	.0	.0	12990.8		
	NIAGARA FALLS	GO-41-98	5529.9	.0	.0	208421.9			16593.1	.0	.0	625725.8		
TOTAL INDECK/YERKES			5529.9			208421.9			16937.5			638716.6		
INLAND PACIFIC	HUNTINGDON	GO-29-96	.0	.0	.0	.0			36903.6	.0	.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-96	.0	.0	.0	.0			20387.0	.0	.0	795092.1		
		GO-50-96	.0	.0	.0	.0			7068.3	.0	.0	300119.7		
TOTAL INTERENERGY			.0			.0			27455.3			1095211.8		
JONAH	KINGSGATE	GO-44-97	.0	.0	.0	.0			2514.8	.0	.0	100625.0		
KCS ENERGY	CHIPPAWA	GO-2-96	.0	.0	.0	.0			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	.0	.0	.0	.0			1296.0	.0	.0	48868.3		
	EMERSON	GO-2-96	.0	.0	.0	.0			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	.0	.0	.0	.0			20525.4	.0	.0	774474.5		
TOTAL KCS ENERGY			.0			.0			48584.5			1832486.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: SEPTEMBER 98
MOIS: SEPTEMBRE 98

MONTHS: NOVEMBER 97 TO SEPTEMBER 98
MOIS: NOVEMBRE 97 A SEPTEMBRE 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
KOCH GAS SERV.	KINGSGATE	GO-49-96	.0	.0	.0	.0			17223.3	.0	.0	658334.2		
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0			1180.0	.0	.0	44497.8		
MONTANA POWER	ADEN	GO-31-98	18979.5	.0	.0	698445.6			75513.3	.0	.0	2776249.7		
	CARDSTON	GO-31-98	9823.8	.0	.0	379984.6			43399.7	.0	.0	1667606.9		
	REAGAN FIELD	GO-31-98	135.9	.0	.0	5850.6			549.4	.0	.0	25413.0		
TOTAL MONTANA POWER			28929.2			1084280.8			119462.4			4469269.6		
MURPHY OIL	EMERSON	GO-39-96	2820.0	.0	.0	106596.0			28627.6	.0	.0	1080890.9		
N. AMERICAN	CHIPPAWA	GO-25-96	.0	.0	.0	.0			2422.7	.0	.0	91483.4		
		GO-38-98	87.0	.0	.0	3284.3			274.2	.0	.0	10327.6		
	NIAGARA FALLS	GO-25-96	.0	.0	.0	.0			16800.9	.0	.0	634372.0		
		GO-38-98	1571.5	.0	.0	59324.1			6415.3	.0	.0	242127.1		
TOTAL N. AMERICAN			1658.5			62608.4			25913.1			978310.1		
N.W. PACIFIC	HUNTINGDON	GO-66-96	2379.4	.0	.0	94533.6			148678.3	.0	.0	5837696.0		
NATIONAL STEEL	MONCHY	GO-61-96	.0	.0	.0	.0			27877.0	.0	.0	1054029.4		
	OJIBWAY (WINDSOR)	GO-61-96	20851.4	.0	.0	787557.4			234358.8	.0	.0	8842198.0		
TOTAL NATIONAL STEEL			20851.4			787557.4			262235.8			9896227.4		
NEW ENGLAND PC	IROQUOIS	GO-14-98	15052.3	.0	.0	567923.3			81600.8	.0	.0	3072120.3		
NGCC LTD.	CARDSTON	GO-29-97	.0	.0	.0	.0			50026.0	.0	.0	1915494.5		
	CORNWALL	GO-29-97	.0	.0	.0	.0			18196.4	.0	.0	697570.3		
	HUNTINGDON	GO-29-97	.0	.0	.0	.0			39628.1	.0	.0	1561163.5		
	KINGSGATE	GO-29-97	.0	.0	.0	.0			302506.2	.0	.0	11494568.7		
TOTAL NGCC LTD.			.0			.0			410356.7			15668797.0		
NHU/HARROAD	SPRAGUE	GO-66-91	70.6	.0	.0	2660.9			2585.3	.0	.0	98164.4		
NORTH COUNTRY	EMERSON	GO-17-98	.0	.0	.0	.0			6676.5	.0	.0	253106.1		
NOVAGAS C.N.	CORNWALL	GO-20-96	.0	.0	.0	.0			724.6	.0	.0	27345.6		
NUMAC ENERGY	HUNTINGDON	GO-45-96	.0	.0	.0	.0			366035.5	.0	.0	14853995.5		
		GO-47-98	35846.8	.0	.0	1464159.9			35846.8	.0	.0	1464159.9		
	KINGSGATE	GO-45-96	.0	.0	.0	.0			85898.3	.0	.0	3283648.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NUMAC ENERGY	KINGSGATE	GO-47-98	8514.0	.0	.0	326086.2			8514.0	.0	.0	326086.2		
	MONCHY	GO-45-96	.0	.0	.0	.0			170868.3	.0	.0	6510885.0		
		GO-47-98	16918.2	.0	.0	644245.1			16918.2	.0	.0	644245.1		
TOTAL NUMAC ENERGY			61279.0			2434491.2			684081.1			27083020.0		
NW NATURAL GAS	KINGSGATE	GO-76-97	47629.5	.0	.0	1818018.0			512525.2	.0	.0	19587756.4		
NYSEG	NAPIERVILLE	GO-47-96	.0	.0	.0	.0			10505.9	.0	.0	396185.6		
OCEAN ENERGY	EMERSON	GO-19-97	3359.1	.0	.0	126974.0			6777.4	.0	.0	255946.4		
PAN-ALBERTA	KINGSGATE	GO-78-96	16635.0	.0	.0	634625.3			280669.5	.0	.0	10707541.4		
	MONCHY	GO-78-96	359541.0	.0	.0	13644581.0			4239028.9	.0	.0	160871146.8		
TOTAL PAN-ALBERTA			376176.0			14279206.3			4519698.4			171578688.2		
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91419.2	.0	.0	3492213.4		
		GO-100-97	85638.0	.0	.0	3279935.4			798306.3	.0	.0	30574939.0		
	MONCHY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	52450.9	.0	.0	1997330.3			484727.2	.0	.0	18440856.3		
TOTAL PANCANADIAN			138088.9			5277265.7			1426977.0			54503406.9		
PAWTUCKET	IROQUOIS	GO-3-97	176.4	.0	.0	6653.8			6358.1	.0	.0	240536.6		
PETRO-CANADA	HUNTINGDON	GO-23-97	12083.9	.0	.0	474776.4			123144.3	.0	.0	4841407.3		
	KINGSGATE	GO-23-97	20211.0	.0	.0	774081.3			222867.0	.0	.0	8519743.7		
	MONCHY	GO-23-97	49702.6	.0	.0	1892675.0			553274.4	.0	.0	21095211.3		
TOTAL PETRO-CANADA			81997.5			3141532.7			899285.7			34456362.3		
PG&E	KINGSGATE	GO-64-97	482849.9	.0	.0	18493151.2			5419478.9	.0	.0	207362847.2		
PNIBRO INC.	IROQUOIS	GO-89-97	4194.0	.0	.0	158575.1			27407.1	.0	.0	1037960.4		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	34445.2	.0	.0	1300306.3			231501.9	.0	.0	8776812.9		
TOTAL PNIBRO INC.			38639.2			1458881.4			279711.1			10601924.8		
PITTSFIELD	NIAGARA FALLS	GO-50-96	26769.0	.0	.0	1011065.1			288809.4	.0	.0	10905601.9		
POCO	EMERSON	GO-12-96	18825.2	.0	.0	713304.2			162762.4	.0	.0	6147857.8		
	HUNTINGDON	GO-12-96	.0	.0	.0	.0			102684.8	.0	.0	4030666.9		
	KINGSGATE	GO-12-96	72445.1	.0	.0	2774647.3			786365.1	.0	.0	30057623.7		
	MONCHY	GO-12-96	12689.0	.0	.0	483197.1			139684.6	.0	.0	5322384.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: SEPTEMBER 98
MOIS: SEPTEMBRE 98

MONTHS: NOVEMBER 97 TO SEPTEMBER 98
MOIS: NOVEMBRE 97 A SEPTEMBRE 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
POCO	NORTH PORTAL	GO-12-96	8554.5	.0	.0	316516.5			95240.4	.0	.0	3523894.8		
TOTAL POCO			112513.8			4287665.1			1286737.3			49082427.8		
PORTLAND G.E.	KINGSGATE	GO-68-97	34394.7	.0	.0	1317661.0			373580.6	.0	.0	14281876.6		
PREMSTAR	CHIPPAWA	GO-20-98	.0	.0	.0	.0			271.2	.0	.0	10202.5		
	SARNIA/BLUE WATER	GO-20-98	11499.7	.0	.0	432618.7			81151.5	.0	.0	3065602.5		
	ST. CLAIR	GO-20-98	7659.3	.0	.0	289291.8			51312.0	.0	.0	1938054.2		
TOTAL PREMSTAR			19159.0			721910.5			132734.7			5013859.2		
PROGAS	EMERSON	GO-21-97	52618.1	.0	.0	1988964.2			769118.0	.0	.0	28814926.4		
	IROQUOIS	GO-21-97	9976.9	.0	.0	376428.4			100601.3	.0	.0	3793447.1		
	KINGSGATE	GO-21-97	6194.5	.0	.0	235886.6			67481.2	.0	.0	2566042.5		
	MONCHY	GO-21-97	18770.5	.0	.0	714780.6			237600.7	.0	.0	9034702.5		
	NIAGARA FALLS	GO-21-97	26291.2	.0	.0	993018.6			314319.2	.0	.0	11866309.2		
TOTAL PROGAS			113851.2			4309078.4			1489120.4			56075427.7		
PUGET SOUND	HUNTINGDON	GO-75-97	37208.6	.0	.0	1410578.0			277584.1	.0	.0	10782568.8		
RENAISSANCE	CHIPPAWA	GO-67-97	1646.9	.0	.0	61643.5			55145.2	.0	.0	2064086.8		
	EMERSON	GO-67-97	49401.1	.0	.0	1849083.2			360470.7	.0	.0	13492418.3		
	IROQUOIS	GO-67-97	10409.6	.0	.0	389631.3			199334.8	.0	.0	7461101.6		
	MONCHY	GO-67-97	52145.3	.0	.0	1951798.6			564722.1	.0	.0	21137548.2		
	NIAGARA FALLS	GO-67-97	13449.1	.0	.0	503399.8			80223.4	.0	.0	3002761.9		
TOTAL RENAISSANCE			127052.0			4755556.4			1259896.2			47157914.8		
SDG&E	KINGSGATE	GO-111-95	.0	.0	.0	.0			52374.0	.0	.0	2000388.4		
		GO-15-98	20525.9	.0	.0	783473.6			199972.0	.0	.0	7654061.7		
TOTAL SDG&E			20525.9			783473.6			252346.0			9654450.1		
SELKIRK	NIAGARA FALLS	GO-90-97	.0	.0	.0	.0			37931.6	.0	.0	1430007.4		
SEMCO	NIAGARA FALLS	GO-43-97	.0	.0	.0	.0			96822.5	.0	.0	3640220.4		
SHELL CANADA	HUNTINGDON	GO-42-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
SMUD	KINGSGATE	GO-5-98	10407.2	.0	.0	397242.8			61640.6	.0	.0	2361642.2		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	.0	.0	.0	.0			3934.5	.0	.0	148441.9		
	CORNWALL	GO-33-98	324.0	.0	.0	12205.1			3238.1	.0	.0	122132.5		
	EMERSON	GO-33-98	.0	.0	.0	.0			33627.3	.0	.0	1268455.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-33-98	5166.0	.0	.0	195119.8			37491.7	.0	.0	1415463.5		
TOTAL SPRAGUE ENERGY			5490.0			207324.9			78291.6			2954493.7		
ST.LAWRENCE	CORNWALL	GO-48-96	312.0	.0	.0	11768.6			26686.9	.0	.0	1006900.6		
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			.0			.0			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	33711.8	.0	.0	1286779.4			373913.1	.0	.0	14308647.6		
	MONCHY	GO-8-97	15485.1	.0	.0	589672.6			171842.6	.0	.0	6549054.6		
TOTAL SUNCOR			49196.9			1876452.0			545755.7			20857702.2		
TALISMAN	HUNTINGDON	GO-26-97	18325.3	.0	.0	711021.6			200014.5	.0	.0	7809942.1		
TENASKA GAS	CARDSTON	GO-65-97	542.6	.0	.0	20727.3			10164.0	.0	.0	388250.4		
	EMERSON	GO-65-97	.0	.0	.0	.0			3409.3	.0	.0	128371.6		
	MONCHY	GO-65-97	10292.9	.0	.0	392365.3			237853.6	.0	.0	9062799.6		
	SARNIA	GO-65-97	4150.5	.0	.0	156764.4			8471.9	.0	.0	320286.2		
TOTAL TENASKA GAS			14986.0			569857.0			259898.8			9899707.8		
TEXACO	NIAGARA FALLS	GO-32-98	11300.0	.0	.0	434033.0			25751.0	.0	.0	987939.8		
TRSCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318708.1		
		GO-87-97	5630.4	.0	.0	212885.4			61129.7	.0	.0	2311914.9		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	2124.0	.0	.0	80181.0			18322.2	.0	.0	691628.8		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534568.6		
		GO-87-97	482333.4	.0	.0	18232202.5			4099121.6	.0	.0	154720406.9		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	10447.5	.0	.0	406407.7			176281.0	.0	.0	6857330.9		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	56045.0	.0	.0	2113456.9			240740.2	.0	.0	9075964.2		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4508306.8		
		GO-87-97	118458.9	.0	.0	4506176.6			994578.1	.0	.0	37833750.9		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.9	.0	.0	3789489.1		
		GO-87-97	101910.8	.0	.0	3794139.1			1114242.3	.0	.0	41483240.8		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	46340.2	.0	.0	1749342.5			483726.9	.0	.0	18261387.1		
	SARNIA	GO-87-97	.0	.0	.0	.0			5920.8	.0	.0	223447.8		
TOTAL TRSCDA GAS SRV			823290.2			31094791.7			7860521.9			296585597.3		
U.S. GYPSUM	EMERSON	GO-83-97	11472.0	.0	.0	433641.6			127627.4	.0	.0	4817609.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 A SEPTEMBRE 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-83-97	8799.0	.0	.0	337001.7			60835.0	.0	.0	2326742.0		
TOTAL U.S. GYPSUM			20271.0			770643.3			188462.4			7144351.2		
UMC PETROLEUM	EMERSON	GO-19-97	.0	.0	.0	.0			59758.6	.0	.0	2257246.0		
UNION PACIFIC	CHIPPAWA	GO-73-97	5601.3	.0	.0	211561.1			37116.1	.0	.0	1401144.9		
	EMERSON	GO-73-97	29587.6	.0	.0	1118411.3			82411.3	.0	.0	3114066.1		
	IROQUOIS	GO-73-97	9327.0	.0	.0	351907.7			65122.2	.0	.0	2460673.2		
	KINGSGATE	GO-65-96	.0	.0	.0	.0			53514.1	.0	.0	2031030.0		
		GO-73-97	91963.0	.0	.0	3522182.9			285277.6	.0	.0	10957303.8		
	MONCHY	GO-73-97	25321.9	.0	.0	964258.0			102491.2	.0	.0	3905393.9		
	NIAGARA FALLS	GO-73-97	.0	.0	.0	.0			1565.3	.0	.0	59209.3		
TOTAL UNION PACIFIC			161800.8			6168321.0			627497.8			23928821.2		
UNPF/NORCEN	CHIPPAWA	GO-73-97	.0	.0	.0	.0			57882.3	.0	.0	2183725.0		
	EMERSON	GO-73-97	.0	.0	.0	.0			73281.5	.0	.0	2763572.9		
	IROQUOIS	GO-73-97	.0	.0	.0	.0			121902.2	.0	.0	4593025.0		
	KINGSGATE	GO-73-97	.0	.0	.0	.0			574759.2	.0	.0	22228831.2		
	MONCHY	GO-73-97	.0	.0	.0	.0			179268.5	.0	.0	6830806.0		
	NIAGARA FALLS	GO-73-97	.0	.0	.0	.0			57629.2	.0	.0	2176043.2		
	ST. CLAIR	GO-73-97	.0	.0	.0	.0			4.3	.0	.0	162.2		
TOTAL UNPF/NORCEN			.0			.0			1064727.2			40776165.5		
WASCANA ENERGY	CHIPPAWA	GO-72-96	23019.0	.0	.0	865974.0			40150.3	.0	.0	1511054.2		
	EMERSON	GO-72-96	1257.2	.0	.0	47[illegible]			142220.9	.0	.0	5347653.3		
	IROQUOIS	GO-72-96	8389.2	.0	.0	3[illegible].7			48433.2	.0	.0	1820305.7		
	KINGSGATE	GO-72-96	24873.2	.0	.0	951[illegible].6			270482.5	.0	.0	10348660.4		
	MONCHY	GO-72-96	25257.0	.0	.0	957998.0			201790.1	.0	.0	7653898.5		
	NIAGARA FALLS	GO-72-96	21346.5	.0	.0	803055.3			190812.3	.0	.0	7182636.9		
TOTAL WASCANA ENERGY			104142.1			3941524.0			893889.3			33864209.0		
WASHINGTON WP	HUNTINGDON	GO-36-96	.0	.0	.0	.0			35697.9	.0	.0	1400923.8		
		GO-23-98	4807.3	.0	.0	186811.7			16389.3	.0	.0	641356.9		
	KINGSGATE	GO-36-96	.0	.0	.0	.0			199239.7	.0	.0	7616331.9		
		GO-23-98	23119.9	.0	.0	885492.2			63409.4	.0	.0	2424833.8		
TOTAL WASHINGTON WP			27927.2			1072303.9			314736.3			12083446.4		
WESTERN GAS	IROQUOIS	GO-97-97	.0	.0	.0	.0			141.6	.0	.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	.0	.0	.0	.0			50.5	.0	.0	1912.4		
	IROQUOIS	GO-98-97	.0	.0	.0	.0			503.6	.0	.0	18329.2		
	NIAGARA FALLS	GO-98-97	.0	.0	.0	.0			711.4	.0	.0	25361.4		
TOTAL WGR CANADA			.0			.0			1265.5			45603.0		
*TOTAL LENGTH SHORT TERM			5366074.2			204553752.3	444552234	2.17	54567568.1			2080483520.4	5281191879	2.54
TOTAL			7382213.9			280943967.1	6[illegible]39	2.32	78600924.1			2991086287.2	811867253[illegible]	.71

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TER ME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	MONTH: SEPTEMBER 98 / MOIS: SEPTEMBRE 98					MONTHS: NOVEMBER 97 TO SEPTEMBER 98 / MOIS: NOVEMBRE 97 À SEPTEMBRE 98				
			VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
**********														
* SHORT TERM *														
**********														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	.0	.0	.0	.0			107074.2	.0	.0	3885088.0		
TOTAL AIG TRADING			.0			.0			111954.9			4059746.5		
ANADARKO	OJIBWAY (WINDSOR)	GO-28-96	.0	.0	.0	.0			8704.8	.0	.0	329650.8		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			5822.7	.0	.0	227085.3		
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			56674.9	.0	.0	2143277.2		
	ST. CLAIR	GO-13-97	.0	.0	.0	.0			101598.7	.0	.0	3891789.1		
TOTAL COENERGY II			.0			.0			158273.6			6035066.3		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-86-97	.0	.0	.0	.0			71607.2	.0	.0	2721371.0		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			.0			.0			91246.1			3467787.3		
DUKE ENERGY	IROQUOIS	GO-80-97	12942.3	.0	.0	490513.2			78088.5	.0	.0	2959554.1		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			47229.2	.0	.0	1789986.7		
TOTAL DUKE ENERGY			12942.3			490513.2			125317.7			4749540.8		
ENGAGE ENERGY	LOOMIS	GO-74-96	3975.6	.0	.0	146739.4			3975.6	.0	.0	146739.4		
ERI SERVICES	SARNIA	GO-92-97	.0	.0	.0	.0			89719.5	.0	.0	3389292.1		
NESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
OCEAN ENERGY	WILLOW CREEK	GO-20-97	1760.9	.0	.0	65487.9			1760.9	.0	.0	65487.9		
PANCANADIAN	ST. CLAIR	GO-10-98	.0	.0	.0	.0			21537.7	.0	.0	812617.4		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1745.3	.0	.0	65431.3		
	SARNIA	GO-66-97	.0	.0	.0	.0			8635.5	.0	.0	327371.8		
TOTAL TENASKA GAS			.0			.0			10380.8			392803.1		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TER ME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: SEPTEMBER 98
MOIS: SEPTEMBRE 98

MONTHS: NOVEMBER 97 TO SEPTEMBER 98
MOIS: NOVEMBRE 97 Á SEPTEMBRE 98

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
TRSCDA GAS SRV	EMERSON	GO-78-97	.0	.0	.0	.0			7500.0	.0	.0	290025.0		
	KINGSGATE	GO-78-97	.0	.0	.0	.0			30745.0	.0	.0	1167387.7		
TOTAL TRSCDA GAS SRV			.0			.0			38245.0			1457412.7		
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	20728.8	.0	.0	782097.6			490777.9	.0	.0	18263556.6		
*TOTAL LENGTH SHORT TERM			39407.6			1484838.1	5376345	3.62	1175045.6			44045957.6	141169881	3.21
TOTAL			39407.6			1484838.1	5376345	3.62	1175045.6			44045957.6	141169881	3.21